

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)

COPY TO O. C. C.

Form approved.
Budget Bureau No. 42-B1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA Unit
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240	9. WELL NO. 148
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FNL of Sec. 27, T-17S, R-32E in Lea County, New Mexico	10. FIELD AND POOL, OR WILDCAT Maljomas Repress M-SH Pool
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T-17S, R-32E
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 4008 DF	12. COUNTY OR PARISH Lea
	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Fill at 3828', treated w/1000 gals 15 LSTNE Acid followed w/1 drum TH-763. Cleaned out from 3828' to 4034'. Drilled new hole from 4034' to 4140'. Ran GR/N log from 4136' to 3100'. Treated open hole from 4055' to 4140' w/4500 gals 15% Clean Flo Acid followed by 1 drum TH-763. Ran 2" tubing to 4030' w/5N at 4000'. Placed on production. Tested Pumped 98 BO & 18 BW in 24 hours on 8-26-69

18. I hereby certify that the foregoing is true and correct

SIGNED

D. E. Gordon

TITLE Administrative Section Chief DATE 8-28-69

(This space for Federal or State office use)

APPROVED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 4 1969

MCA to file

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER