

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Program No. 42-R1491
5. LEASE DESIGNATION AND SERIAL NO.LC-057210
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	JUL 15 12 27 AM '69	7. UNIT AGREEMENT NAME	MCA
2. NAME OF OPERATOR	Continental Oil Company	8. FARM OR LEASE NAME	MCA Unit
3. ADDRESS OF OPERATOR	Box 460, Hobbs, New Mexico 88240	9. WELL NO.	148
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	1980' FNL & 660' FWL of Sec. 27, T-17S, R-32E in Lea County, New Mexico	10. FIELD AND POOL, OR WILDCAT	Maljamar Express H-3A Pool
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 27, T-17S, R-32E
15. ELEVATIONS (Show whether DF, RT, GS, etc.)	4008 DF	12. COUNTY OR PARISH	Lea
		13. STATE	N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Great open hole w/1000 gallons 15% LSTNE acid followed w/1 drum United TH-763 mixed in 20 barrels treated produced water. Followed w/300 gallons treated produced water. Then 1000 gal. 15% LSTNE acid followed w/1 drum United TH-763 mixed in 20 barrels treated water. Followed w/50 barrels treated produced water. Cleanout and drill to 4040'. Core w/4 3/4" core bit to approx. 4140'. Run Gamma Ray - Neutron log from 4140' to 3100'. Caliper open hole. Great new hole w/4000 gallons. 15% LSTNE acid followed w/1 drum of United TH-763 mixed in 20 barrels treated produced water and followed w/50 barrels of treated produced water. Run 2 7/8" OD tubing w/5N to be set at approx 4000'. Set test unit. Place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

M.E. Yeakley

TITLE Administrative Section Chief

DATE 7-9-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS-5, Fortness, File

*See Instructions on Reverse Side

