

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

148

10. FIELD AND POOL, OR WILDCAT

Mali, Repress.

11. SEC. T. R. M., OR BLK. AND
SURVEY OR AREA

27-17S-32E

12. COUNTY OR PARISH 13. STATE

Lea

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Gas injection well2. NAME OF OPERATOR
Continental Oil Company3. ADDRESS OF OPERATOR
Box 460 Hobbs, New Mexico4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1980' FNL & 660' FNL Sec 27, T-17S, R-32E, Lea Co.,
New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4008 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒ Repair csg leak & return to gas
(NOTE: Report results of multiple completion on well
Completion or Recompletion Report and Log form.) injectionREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well had casing leak repaired and returned to gas injection using the following procedures:

Before: TD 4084' Form: Lime Elev 4008' GL

Pay: Grayburg-San Andres (3827-4084') 7" csg set at 3827'

Perfs: OH 3827-4084'

Gas injection well

Work done: Pld 129 jts 2" tubing(3996') and ran 2" x 5 1/2" packer and located hole in csg between 60-90'. Set CIBP at 1547'. Set tension packer at 96' and tested csg w/1000#. Set squeeze tool at 30' and squeezed 150 sx Class "A" cmt. WOC 18 hrs. Drld cmt from surface to 75'. Tested csg w/350#. Drld CIPB at 1547' and ran tubing w/tension packer set at 3497'. Mooked up for injection.

After: TD 4084' Form: Lime Elev 4008' GL

Pay: Grayburg-San Andres (3827-4084') 7" csg set at 3827'

Perfs: OH 3827-4084'

Injected 277 MCF in 20 hrs at 850#.

Workover started: 12-14-65 Completed: 12-21-65

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Staff Supervisor

DATE 1-3-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

*See Instructions on Reverse Side

JAN 7 1966

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.