

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental oil Company	8. FARM OR LEASE NAME MCA Unit 3
3. ADDRESS OF OPERATOR Box 460 Hobbs, New Mexico	9. WELL NO. 181
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 1980' FWL of Sec 27	10. FIELD AND POOL, OR WILDCAT Maly G-S/A Repress
14. PERMIT NO.	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec 27, T-17S, R-32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3990' df	12. COUNTY OR PARISH Lea
	13. STATE N. Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐  
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
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REPAIRING WELL

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☐  
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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set OH packer at 3865'-3880'. Frac w/ 20,000 gals treated water and 40,000 # 20/40 sand. Divert w/ 500 # benzoic acid and 250 # rock salt mixed in 500 gals gelled water. Repeat frac stage as stated above. Place back on production

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Admin. Supervisor

DATE

3-9-72

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
MAR 13 1972  
AKINOR R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side

USGS(5) MCA(3) File

**RECEIVED**

**MAR 14 1972**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**