## UNIT STATES SUBMIT IN TRIPLICA (Other instructions on experiment) OF THE INTERIOR (verse side) UNIT STATES GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

COSTOLOGY
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SHNDRY	NOTICES	AND	<b>REPORTS</b>	ON	WELLS
SUMPRI	INCLICES	$\Delta$		$\bigcirc$	**

	SUNDRY NOTICES AND REPORTS C  (Do not use this form for proposals to drill or to deepen or plug by Use "APPLICATION FOR PERMIT—" for such pr	ack to a different reservoir.		
1.	OIL GAS OTHER WAter Inju	ction	7. UNIT AGREEMENT SAME	
2.	NAME OF OPERATOR		8. FARM OR LEASE NAME	
	Continental Oil Company		MCH Cenet Bly 3	
3.	ADDRESS OF OPERATOR		9. WELL NO.	
	Box 460 Hobbs, New Mexico 8824		203	
4.	LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below.) At surface	State requirements.*	Mali G-S/7 Repres	
	660'FSL and 660' FEL o	of Sec 27	11. SEC., 11, R., M., OR BLK. AND SURVEY OR AREA Sec 27, T-175, R-32E	
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, 395.	3°df	12. COUNTY OR PARISH 13. STATE	
16.	Check Appropriate Box To Indicate N	ature of Notice, Report, or C	Other Data	
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
	TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
	FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
	SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*	
	REPAIR WELL A CHANGE PLANS	(Other)		
	(Other) Recover 148 -185+LC=2	(Note: Report results Completion or Recomple	of multiple completion on Well etion Report and Log form.)	
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent proposed work. If well is directionally drilled, give subsurface locat nent to this work.)	ions and measured and true vertica	il depths for all markers and zones perti-	
	is proposed to perform	remedial Wes: Diell	out 148 to	

by the following procedures: Diell out 148' to new TD of 4300. Set pocker at 4200'. Treat w/ new TD of 4300. Set pocker at 4200'. Treat w/ 3000 gals 2870 HCL-NE acid. Set 4", 9.5#, J-55 Casing at 4060'. Cement w/200 socks Class C cement woc 24 hours. Diell out plug and clean out to TD.

18. I hereby certify that the foregoing to true and considered to be the struct	Administrative Supervisor	7-3-72
(This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	APPROVI	of 3
usgs 5) file MCA(3)	*See Instructions on Reverse SignsTRICT ENGINEER	/