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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Federal ☐ Fee ☐

5. State Oil & Gas Lease No.
LC-057210

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection</u>	7. Unit Agreement Name <u>MCA</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>MCA Unit Bty 3</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>119</u>
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat <u>Maljamar G-SA</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>"PUDDLE PACK"</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUN NU BOP. POOH W/INJECTION. RUN OH CALIPER + INJECTION SURVEY. PREPARE WELLBORE FOR RESIN SLURRY REPLACEMENT. RESIN PACK OPEN HOLE INTERVAL FROM 4150' - 3920' DRILL OUT RESIN SLURRY. RUN & CEMENT 4", 9.5#/FT FLUSH JOINT LINER. CEMENT LINER W/ 50/50 PCZ (CLASS "C") W/ 0.45% GPS D604, AND 0.7% CACL₂ PREPARE WELLBORE + LOG WELL FROM 4150' - 3200' W/ CBL-GR LOG. PERFORATE FROM 4120' - 3829' (173 PERFS). ACIDIZE 6TH, 7TH, + 9TH. 9TH W/ 30 BBLS 15% HCL-FE W/ 5% CHECKER-SOL MICELLAR SOLVENT 7TH W/ 30 BBLS OF MIXTURE IN TWO 15 BBL STAGES 6TH W/ 15 BBLS ACID-SOLVENT MIXTURE. RETURN TO INJECTION

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.F. Finney TITLE Administrative Supervisor DATE 9/9/88

APPROVED BY Paul Kautz TITLE Geologist DATE SEP 16 1988

CONDITIONS OF APPROVAL, IF ANY:
NMOCD - Hobbs (2)