

(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SEAL OF THE DEPARTMENT OF THE INTERIOR
Other instructions on reverse side

Request Form No. 42 (Rev. 1-63)

2. LEASE DESIGNATION AND SERIAL NO.

LC 057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL and 660' FWL of Sec 27

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4033' gr

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

119 Bly 3

10. FIELD AND POOL, OR WILDCAT

Mali G-SA Repres

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec 27, T-17S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea N. Mex

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Convert to water injection

PILL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to convert the above well to water injection by the following procedures.

Tally tubing out. Cleanout to 4950'. Run 2 3/8" Cement-lined tubing with retrievable packer and set at 3500'. Run 2" fiberglass tailpipe to 4130' if required. Place on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. H. Doyle

TITLE

Administrative Supervisor

DATE

8-31-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
SEP 1 1971
ARTHUR R. BROWN
DISTRICT ENGINEER

DATE

USGS (5) File

MCA(3)

*See Instructions on Reverse Side

RECEIVED

SEP - 7 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**