

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FSL & 1980' FWL, Sec. 27, T ^{17S} 48S, R 32E, Unit Ltr. 'N'

5. Lease Designation and Serial No.

LC 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit, Well # 205

9. API Well No.

30-025-00728 727

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracuring
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon result of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for the plugging of the above listed well.

This well was Plugged and Abandoned on 12-18-98

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Bill R. Keathly

Signed

Title Sr. Regulatory Specialist

Date 12-31-98

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

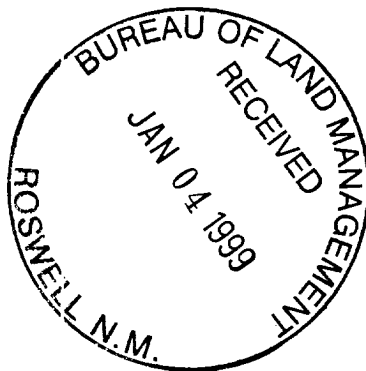
JAN 07 1999

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side





POOL COMPANY TEXAS Ltd.

5208 Lovington Highway (88240)
P.O. Box 2545
Hobbs, New Mexico 88241

An affiliate of
Pool Energy Services Co.

Tel: 505/392-6591
Fax: 505/392-3100

**CONOCO, INC.
M.C.A. UNIT NO. 205**

- 12/15/98 Move in, hold safety meeting, rig up, kill well, install BOP, work with packer, could not get packer loose, got off packer at the on/off tool, circulate hole with water, shut down.
- 12/16/98 Ok by BLM to leave packer in hole, pull tubing, run bit and scraper to 3650', run cement retainer, set at 3603', pump 40 sacks cement under retainer to 4100' +, pump 25 sacks cement on top of retainer at 3603', circulate mud, shut down.
- 12/17/98 Tag cement at 3225', plug from 3603' - 3225', pull tubing to 2400', spot 25 sacks cement from 2400' - 1900', pull tubing to 500', circulate 25 sacks to surface.
- 12/18/98 Rig down, cut off wellhead, put in marker, clean location.

Class "C" Cement
Mud - 25lb. Salt Gel per bbl.

