

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAY 21 11 03 AM '92

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: CO2 injector

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
10 DESTA DRIVE, STE 100 W, MIDLAND, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
440 FSL + 1980 FWL
Unit letter N, Sect. 27, T17S, R32E

5. Lease Designation and Serial No.
LC-057210

6. If Indian, Altona or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. Bly 2
MCA Unit, No. 205

9. API Well No.
30-025-00727

10. Field and Pool, or Exploratory Area
Majama (G-SA)

11. County or Parish, State
Lea, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other <u>ran liner</u>
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIKU. POH w/2 jts tbg. Install arrow tension pkr in tbg string. BIH - try to set pkr - would not set in TOP 40'. Set pkr 48' jls. Install new WH nubop - rel pkr - POH. BIH w/4" RBP. Plug set in on/off tool at 3751 prior to rig up. Set RBP at 3310. BIH w/mill assembly. Daily 4" csg install turbulence clean threads. RIH w/4" 11# csg to 3159. String into old liner. Ran float collar 1jt up. Pumpd 150 SKS (31.5 BBLs) class H cmt. Disp w/37 BBLs fresh. Cut off csg. NUWH. BIH w/bit scraper - DC's + WS. Do float collar 4 cmt. Tst liner - HELD. BIH w/net head - circ sand off RBP. Rel RBP. POH LD WS. WIH w/overshot + pull RBP out. WIH w/2 3/8 IPC. Circ pkr fluid. NDEOP. NUWH. Pres tst csg to 500 psi for 15 min - HELD. Finish nipple up wellhead. Ran bailer + tagged at 3823. RIH w/wash tip to 3500. Started circ. Wash down to 3954. Ru. OTIS to set plug - could not retrieve. RIH w/mechanical jars. RIH w/1 1/2" sinker bars. Parted net tool. RIH w/magnet to net outer csg of net tool. Ran 4" liner surface to 4195. Could not pull plug in PRN nipple at 3956. left GRACO tools (jars + accelerator) on top of pulling tool. 8-22-91

14. I hereby certify that the foregoing is true and correct

Signed Christine L. Neff

Title ADMIN. ASSISTANT

Date 12-1-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____