

BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection well	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME MCA Unit Bty 3
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 205
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit N	10. FIELD AND POOL, OR WILDCAT Maljamar 6/SA
14. PERMIT NO. 30-025-00727	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27-17S-32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Convert to Cased Hole ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① MIRU. Scrape csq to 3500'. Set RBP @ 3490'. Set pkr above RBP & tes csq to 500 psi. If csq leak is found, a sqz procedure will follow.
- ② Clean out to TD (4197') and jet wash open hole section from 3900'-4100'. Circ. well clean. Plug back open hole section w/ 13 ft³ pea gravel. IF pea gravel top is below 4110'. Add pea gravel so that top is between 4088'-4110'. Establish circ. rate down workstring w/ 2 bbls of 8.4 ppg filtered KCl wtr w/ ph adjusted to 6.8 treated w/ 2% Clayfix or equivalent.
- ③ Mix 23 bbls resin-pack slurry. Spot 23 bbls resin-pack slurry from 4088'-3943'. Close pipe rams; & SI csq valve. Wait on resin 24 hrs.
- ④ Plug back open hde to 3540' w/ 49 ft³ pea gravel. Dump 1sx Cal-Seal on top of pea gravel. Wait on Cal-Seal 2 hrs.
- ⑤ Squeeze prod. csq shoe @ 3510' w/ 20 sxs Class "C" & 30 sxs Thix-o-tropic cmt. Wait on cmt 24 hrs.
- ⑥ Drill out Thix-o-tropic cmt @ 3450', Cal-Seal @ 3535', pea gravel @ 3540', resin-fill material @ 3443' & pea gravel @ 4080' to TD of 4197'. (cont)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 8-7-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 8-22-86

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

*See Instructions on Reverse Side

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Car

(6) ARCO2/ARCO2/ARCO2 Cities (D) LC (D) File

RECEIVED
AUG 25 1986
P. 58
ROBERT J. CARLSON

- ⑦ Underream the hole to 6" from 3850'-3930' & 4080'-4197'
- ⑧ Run 897' of 4½", 10.5#/ft, K-55, FS-45 liner. Lead-in w/ 55 sxs Pozmix Class "C" w/ ¾% Halad-4. Pull up 6-8 stands, or above cmt, whichever is greater, and hold pressure on top until cmt hardens to prevent gas migration (approx 5hrs) WOC. 24 hrs.
- ⑨ Drill out cmt to liner top @ 3300'. Press. test liner top to 1200psi surf. pressure. IF top does not hold a block sqz procedure will follow.
- ⑩ Drill out cmt & plug to 4192'. Run GR-CBL-CCL log from PBTD of 4192'-3300'.
- ⑪ Perf w/ 2 JSPF from 4152'-4110' and 3960'-4078'. Land injection pkr @ 3860' and test to 800 psi. Return well to injection & rig down.