NO. OF COPIES REC	:				
DISTRIBUTION				1	
SANTA FE					
FILE					
U.S.G.S.				i	
LAND OFFICE			1		
TRANSPORTER	011	- 1			
	GA	s			
OPERATOR		į		<u> </u>	
PRORATION OFFICE					
Conoco Inc.					
Address					
P	.0.	Во	x 4	460,	
Reason(s) for filing (Check proper box)					
New Well	Щ				
	1 1				

	DISTRIBUTION : SANTA FE : FILE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
	U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	A3				
1.	PRORATION OFFICE							
	Conoco Inc.							
-	P.O. Box 460, Hobbs, New Mexico 88240 Other (Please explain)							
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry Gas Castnahead Gas Condens	Change of corpor	rate name from Company effective				
1	If change of ownership give name and address of previous owner							
11.		RIPTION OF WELL AND LEASE. Name Weil No. Pool Name, Including Formation // Kind of Lease Lease:						
	Lease Name MCA Unit	1 205 1/0/100	State, Federal	or Fee LC-057210				
	Unit Letter , 46	Feet From The Line	and 1980 Feet From I	The <u></u>				
	Line of Section 27 Tow	nship 17-3 Range	32-E, NMPM, L	County				
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Gil	CER OF OIL AND NATURAL GAS	Address (Give address to which approx	ved copy of this form is to be sent)				
	Name of Authorized Transporter of Casinghead Gas: or Dry Gas Address (Give address to which approved copy of this form is to be sent)							
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en				
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g		Plug Back Same Resty. Diff. Resty.				
	Designate Type of Completio		New Well Workover Deepen	Find Edds				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
			CEMENTING RECORD	SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF				
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION					
	Commission have been complied t	regulations of the Oil Conservation with and that the information given	1 (/ ///// ////	By Chair Supervisor				
	shove is true and complete to the	e best of my knowledge and belief.	District Sun					
And the same of th			This form is to be filed in compliance with RULE 1104.					

(Title) 79 (Date) MMOCD (5) USGS (2) PARTHERS

Division Manager

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OIL CONSERVATION COMM.