| Jubmit 5 Copies<br>Appropriate District Office<br>DISTRICT I   |   | En <b>ergy,</b>   |   |                        | New Mexico<br>atural Resou  | •  | tment  |                       |   |  | C-104<br>d 1-1-89<br>structions |
|--|---|---|---|------------------------|---|--|--|-----------------------|---|--|---------------------------------|
| P.O. Box 1980, Hobbs, NM 88240<br><u>DISTRICT II</u><br>P.O. Drawer DD, Antesia, NM 88210  | h   | OIL   | CONS  |                        | ATION<br>Box 2088   | DIVISI   | ON   |                       |   |  | tom of Pag                      |
| ISTRICT III  | ,   | S   | Santa Fe  |                        | Mexico 875  | 04-2088  |  |                       |   |  |                                 |
| 00 Rio Brazos Rd., Aztec, NM 874   | 410 REC   |   |   |                        |   |  |  | ən-                   |   |  |                                 |
| perator  |   | TOTH  | ANSPO   | ORT O                  | IL AND NA   | TURAL  |  | Wall                  | PI No.  | ,  |                                 |
| Conoco, Inc.   |   |   |   |                        |   |  |  |                       | -025-00   | 0729   |                                 |
| kddress.   |   |   |   | ·····                  |   |  |  |                       |   |  |                                 |
| 10 Desta Drive-<br>Reason(s) for Filing (Check proper bo   | West Mid<br>ax)   | land,   | <u>TX 79</u>  | 9705                   | V Ot  | her (Please ex   | mlain)   |                       |   |  |                                 |
| New Well   |   | Change  | in Transpo  |                        | - نغر   |  | - /  | 11                    | 0   | ATTERY   | -                               |
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| change of operator give name   |   |   |   |                        |   |  |  |                       | <u></u>   |  | ······                          |
| ad address of previous operator  |   |   | <del></del>   |                        |   |  |  |                       |   |  |                                 |
| L. DESCRIPTION OF WEI  | LL AND LE   |   | Pool N  | me. includ             | ding Formation  |  |  | Kind o                | Lease   |  | NI-                             |
| MCA Unit 2   |   | 206   | 1   |                        | (G-SA)  |  |  |                       | ederal or Fe  |  | <b>ease No.</b><br>572100       |
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| Unit Letter  | :66   | 0   | Feet Fr   | om The <u>S</u>        | نبا Li  | e and <u>66</u>  | 0  | Fee                   | t From The  | <u>id</u>  | L                               |
| Section 27 Town  | nahipe 17-1   | <u>s</u>  | Range   |                        | E,N   | MPM,   | LEA  |                       |   |  | Country                         |
| T DESIGNATION OF TD  | ANGDODT   |   |   |                        |   |  |  |                       |   | <del></del>  |                                 |
| I. DESIGNATION OF TR<br>lame of Authorized Transporter of O  |   | or Conde  |   |                        |   | e address to   | which ann  | raned (               | any of this f   | orm is to be se  |                                 |
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| Conoco Inc. Haljam<br>Well produces oil or liquids,  | ar Plant<br>  Unit  | Séc.  | TWP   | Ren                    | P.O.B   | ox 90  | Maljag   | Vien 7                | NH 8  | 8264   |                                 |
| w ination of tasks .   | D::   | -28   | 1175  | 132F                   | YES   | •  |  | لير د                 | 9/1/90  | TED TO 61  | אז עז                           |
| this production is commingled with the COMPLETION DATA   | hat from any ot   | her lease of  | r pool, give  | · commine              | سيبيد معامم معقاد   | •  |  |                       |   |  |                                 |
| CONTRACTOR DATA  |   |   |   |                        | build order. Here   | ber:   |  |                       |   |  |                                 |
|  |   | Oil Wel   | I G   | as Well                |   |  | Deen   |                       | Plug Back   | Same Paris   | Diff Bas                        |
| Designate Type of Completion   |   | i   |   |                        | New Well  | Workover   | Deep   | ea  <br>              | Plug Back   | Same Res'v   | Diff Res'                       |
|  |   | Oil Wel<br> <br>pl. Ready t   |   |                        |   |  | Deep   |                       | Plug Back<br>P.B.T.D.   | Same Res'v   | Diff Res'                       |
| Date Spudded   | Date Com  | i   | o Prod.   |                        | New Well  | Workover   | Deep   |                       |   | l  | Diff Res'                       |
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| ate Spudded<br>evations (DF, RKB, RT, GR, etc.)<br>efforations<br>HOLE SIZE<br>HOLE SIZE<br>TEST DATA AND REQU<br>IL WELL (Test must be after<br>the First New Oil Run To Tank<br>ngth of Test<br>tual Prod. During Test<br>tual Prod. During Test<br>AS WELL<br>tual Prod. Test - MCF/D<br>ting Method (pitot, back pr.)<br>I. OPERATOR CERTIFI<br>i hereby certify that the rules and reg<br>Division have been complied with an<br>is true and complete to the best of m      | Date Com<br>Name of F<br>Name of F<br>CA<br>EST FOR A<br>EST FOR A<br>Date of Te<br>Date of Te<br>Tubing Pre  | pl. Ready t<br>roducing F<br>TUBING,<br>SING & TI<br>SING & TI<br>ALLOW,<br>Mal volume<br>st<br>ssure<br>Fest<br>ssure<br>COMP<br>Oil Conser-<br>mation give                                | o Prod.<br>ormation<br>, CASIN<br>UBING SI<br>ABLE<br>of load out<br>-in)<br>LIANC<br>vation              | as Well                | New Well<br>Total Depth<br>Top Oil/Gas<br>CEMENTI<br>be equal to or<br>Producing Me<br>Casing Pressu<br>Water - Bbls.<br>Bbls. Condent<br>Casing Pressu   | Workover Pay NG RECOI DEPTH SET exceed top all thod (Flow, p re mate/MIMCF re (Shut-in) OIL CON                | RD<br>T<br>Iowable for<br>ump, gas I   | r this a<br>lift, etc | P.B.T.D.<br>Tubing Dept<br>Depth Casin<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S                               | h<br>g Shoe<br>ACKS CEME                                 | .i                              |
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| Ale Spudded<br>levations (DF, RKB, RT, GR, etc.)<br>Efforations<br>HOLE SIZE<br>HOLE SIZE<br>TEST DATA AND REQU<br>IL WELL (Test must be after<br>ate First New Oil Run To Tank<br>Ength of Test<br>tual Prod. During Test<br>AS WELL<br>Etual Prod. Test - MCF/D<br>ting Method (pitot, back pr.)<br>I. OPERATOR CERTIFI<br>I hereby certify that the rules and reg<br>Division have been complied with and<br>is true and complete to the best of my<br>Manuellaw<br>Signature | Date Com<br>Name of F<br>CA<br>EST FOR A<br>Precovery of to<br>Date of Te<br>Date of Te | pl. Ready to<br>roducing F<br>TUBING,<br>SING & TI<br>SING & TI<br>ALLOW,<br>Mal volume<br>st<br>ssure<br>Fest<br>ssure<br>Fest<br>Ssure<br>COMP<br>Oil Conser-<br>mation give<br>d pelief. | o Prod.<br>ormation<br>, CASIN<br>UBING SI<br>ABLE<br>of load out<br>-in)<br>/LIANC<br>vation<br>en above | as Well                | New Well<br>Total Depth<br>Top Oil/Gas<br>CEMENTI<br>be equal to or<br>Producing Me<br>Casing Pressu<br>Water - Bbls.<br>Bbls. Condent<br>Casing Pressu<br>Casing Pressu<br>Casing Pressu                   | Workover Workover Pay NG RECOI DEPTH SET exceed top all thod (Flow, p re ate/MMCF re (Shut-in) OIL CON Approve | RD<br>T<br>Iowable for<br>Iowable for<br>I | r this a<br>lift, etc | P.B.T.D.<br>Tubing Dept<br>Depth Casin<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S                               | h<br>g Shoe<br>ACKS CEME<br>or full 24 hour<br>Sadensaue | I<br>NT<br>5.)                  |
| Ale Spudded<br>levations (DF, RKB, RT, GR, etc.)<br>Efforations<br>HOLE SIZE<br>HOLE SIZE<br>TEST DATA AND REQU<br>IL WELL (Test must be after<br>the First New Oil Run To Tank<br>ingth of Test<br>tual Prod. During Test<br>AS WELL<br>tual Prod. Test - MCF/D<br>ting Method (pitot, back pr.)<br>I. OPERATOR CERTIFI<br>I hereby certify that the rules and reg<br>Division have been complied with an<br>is true and complete to the best of m<br>MAMMETUR                  | Date Com<br>Name of F<br>CA<br>EST FOR A<br>Precovery of to<br>Date of Te<br>Date of Te | pl. Ready to<br>roducing F<br>TUBING,<br>SING & TI<br>SING & TI<br>ALLOW,<br>Mal volume<br>st<br>ssure<br>Fest<br>ssure<br>Fest<br>Ssure<br>COMP<br>Oil Conser-<br>mation give<br>d pelief. | o Prod.<br>ormation<br>, CASIN<br>UBING SI<br>ABLE<br>of load out<br>-in)<br>/LIANC<br>vation<br>en above | as Well                | New Well<br>Total Depth<br>Top Oil/Gas<br>CEMENTTI<br>be equal to or<br>Producing Me<br>Casing Pressu<br>Water - Bbls.<br>Bbls. Condent<br>Casing Pressu<br>Casing Pressu<br>Casing Pressu<br>Casing Pressu | Workover Workover Pay NG RECOI DEPTH SE exceed top ali thod (Flow, p re mate/MMCF re (Shut-in) OIL CON Approve | RD<br>T<br>Iowable for   | r this a<br>lift, etc | P.B.T.D.<br>Tubing Dept<br>Depth Casin<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S                               | ACKS CEME  | I<br>NT<br>s.)<br>N             |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.