

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-057210
2. NAME OF OPERATOR CONOCO INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		7. UNIT AGREEMENT NAME MCA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit M		8. FARM OR LEASE NAME MCA Unit
14. PERMIT NO. 30-025-00729		9. WELL NO. 206
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 660' FSL & 660' FWL		10. FIELD AND POOL, OR WILDCAT Malamar G/SA
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27-17S-32E
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① MIRV. POOH w/ pump & rods. Scrape CSG to 3600'.
- ② Clean out to 4066'. Jet wash open hole section 3815'-4003'.
- ③ Set treating pkr @ 3550'. Frac Grayburg from 3906'-4008' w/ 87,500 lbs of "16-30" OTTAWA frac sand and 974 bbls Hydroxypropyl Guar gelled fluid. Pump fluid & frac sand in this order:
119 bbls gelled fluid pad, 119 bbls gelled fluid w/ 1lb/gal frac sand, 178 bbls gelled fluid w/ 2 lb/gal frac sand, 536 bbls gelled fluid w/ 3lb/gal frac sand & 22 bbls gelled fluid flush
- ④ Swab back load & clean out. Release treating pkr & POOH.
- ⑤ Jet wash OH shot section from 3705'-3781' (upper shot section) CO well to TD.
- ⑥ GIH w/ prod. equip. Place well on production & rig down.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ann Bull

TITLE

Administrative Supervisor

DATE

10-28-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

10-31-86

*See Instructions on Reverse Side