(May 1963)

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.: LC 057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: MCA

2. NAME OF OPERATOR: Continental Oil Company

8. FARM OR LEASE NAME: MCA Unit Bty 2

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, New Mexico 88240

9. WELL NO.: 206

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 660' FSL and 660' FWL of Sec 27

10. FIELD AND POOL, OR WILDCAT: Mali G-SA Repren

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 27, T-17S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3971 'gr

12. COUNTY OR PARISH: Lea

13. STATE: N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[X]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was fraced by the following procedure, set pkr at 3545' and tailpipe at 3976'. Frac'd w/ 40,000 gals treated produced water and 69000# 20/40 sand at 15.5 BPM. Avg tstg press was 4000 psi. Ran producing equipment and placed back on production.

Test - before

Pmpd 56 BO and no wtr in 24 hrs.

Test - after

Pmpd 204 BO and 7 BW in 24 hrs on 12-14-71.

18. I hereby certify that the foregoing is true and correct

SIGNED: [signature] TITLE: Administrative Supervisor DATE: 12-16-71

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

USGS (5) File MCA(3)

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
DEC 16 1971
U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO