

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other Instructions
reverse side)Form approved,
Budget Bureau No. 42-R1121.

9. LEASE DESIGNATION AND SERIAL NO.

LC 057210

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL and 660' FWL of Sec 27

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3971' df

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

206

10. FIELD AND POOL, OR WILDCAT

Mali G-5A Region

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

Sec 27, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☒
☒
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

deepen - some zone ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

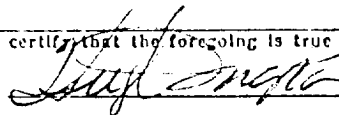
☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to deepen and stimulate this well by the following procedures. Go in hole w/ 3 3/4" bit and drill out to new TD of 4155' (82'). Set wash OH. Treat OH w/ 5,000 gals 15% HCL - NE acid at 6-8 BPM. Run tbg w/ OH bridge plug and set at I 4080'. Free down casing w/ 40,000 gals titd prod water and 60,000 # 20/40 sand at 18-20 BPM rate. Run producing equipment and place back on production

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Administrative

DATE

10-22-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
OCT 26 1971ARTHUR R. BROWN
DISTRICT ENGINEER

DATE

USGS (5) File

MCA(3)

*See Instructions on Reverse Side

RECEIVED

1971

OIL CONSUMPTION OF L.A.
HOBBS, T. L.