

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

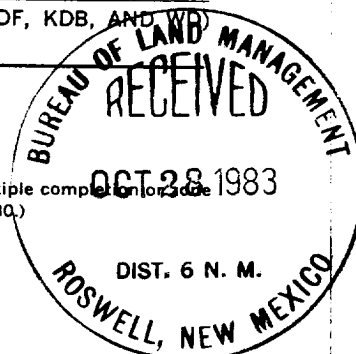
1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
CONOCO INC.
3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1295 FSL + 2615' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input checked="" type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
LC-057210 (B)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
MCA
8. FARM OR LEASE NAME
MCA UNIT Bty 3
9. WELL NO.
183
10. FIELD OR WILDCAT NAME
MALJAMAR (G/SA)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 27, T-17S, R-32E
12. COUNTY OR PARISH
LEA
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or scale change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU 9/15/83. RAN SWEDGE TO BOTTOM OF 7" CSG. DROPPED 200 SXS OYSTER SHELLS DOWN CSG. CO SHELLS FROM 3665'- 3755'. SPOTTED 100 LBS CAL-SEAL ON TOP OF SHELLS. RAN 19 JTS (728') 14.87# K-55 CSG LINER W/TOP @ 3000'. CMT W/GO SXS CLASS "C". WOC. TESTED LINER TO 1500 PSI. DD CMT, CAL-SEAL, + SHELLS TO 4205'. CIRC HOLE CLEAN. SET PKR @ 3728'. ACIDIZED OH W/150 BBLs 15% HCL-NE-FE + 400 LBS ROCKSALT W/5 BBLs 10 PPG BRINE. RAN PRODUCTION EQUIPMENT. PUMPED 32 BO, 138 BW, + 41 MCF IN 24 HRS 10/20/83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jimmy D. Carlisle for Administrative Supervisor DATE 10/26/83
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 31 1983

RECEIVED

NOV 2 1983

O.C.P.
HOBBS OFFICE