

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

BUR. OF LAND MGMT
ROSSELL DISTRICT

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
CONOCO INC.
3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1295' FSL + 2615' FEL
AT TOP PROD. INTERVAL: ✓
AT TOTAL DEPTH: ✓
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | |
|----------------------|-------------------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) PULL CSG + RUN LINER; ACIDIZE

3. LEASE
LC-057210 (B)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
MCA
8. FARM OR LEASE NAME
MCA UNIT Bty 3
9. WELL NO.
183
10. FIELD OR WILDCAT NAME
MALJAMAR (G-SA)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 27, T-17S, R-32E
12. COUNTY OR PARISH
LEA
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. SWAGE OUT COLLAPSED CSG. FILL OH TO 3755' W/254 SXS OYSTER SHELLS. SPOT 100 LBS CAL-SEAL ON TOP OF SHELLS. RUN 745' OF 5" 15# LINER W/TOP @ 3000'. CEMENT LINER W/60 SXS CLASS "C". WOC 24 HRS. PRESSURE TEST LINER TO 1200 PSI. DRILL OUT CMT, CAL-SEAL, & SHELLS TO 4205'. SET PKR @ 3730'. ACIDIZE GRAYBURG - SAN ANDRES 3740' - 4205' W/75 BBLs 15% HCL-NE-FE. PUMP 400 LBS ROCKSALT MIXED IN 5 BBLs 10 PPG BRINE W/10 LBS GUAR GUM. PUMP 75 BBLs 15% HCL-NE-FE. OVERFLUSH W/30 BBLs 2% KCL TFW. RUN PRODUCTION EQUIPMENT. TEST.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Chris Bode TITLE ADM. ANALYST DATE 6/16/83
APPROVED
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUN 30 1983

RECEIVED

JUL 1 1983

RECEIVED