NO. OF COPIES RECEIVED				
DISTRIBUTIO				
SANTA FE				
FILE				
U.\$.G.\$.		_		
LAND OFFICE			_	
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE		1 !		

	DISTRIBUTION SANTA FE FILE		ENSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		AS		
	LAND OFFICE OIL					
	GAS		•			
. }	PRORATION OFFICE					
1.	Operator					
ļ	Conoco Inc.					
		Hobbs, New Mexico 8824	0			
ŀ	Reason(s) for filing (Check proper box)		Other (Please explain)			
-	New Well	Change in Transporter of: Oli Dry Gas	Change of corpor	cate name from Company effective		
	Recompletion Change in Ownership	OII Dry Gas Castrahead Gas Condens		Company effective		
Į.	of change of ownership give name					
	DESCRIPTION OF WELL AND I	FASE				
11.	Lease Name	Weil No. Pool Name, Including Fo		LC 057710		
	MCA Unit Oth	2 183 Maljamar E	State, Federal			
	Location /3	45 Feet From The SLine	e and 1345 Feet From T	he		
	2.7		32E, NMPM, Le	County		
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)		
	Texas-New Mexic		1111			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approx			
	Continental Oil Co. 6	Junit Sec. Twp. Rge.	P. D. Box 1006, Mal	gamar, NM		
	If well produces oil or liquids, give location of tanks.	Unit Sec. 175 32E	ves	NIA		
		th that from any other lease or pool,	give commingling order number:			
IV.	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			<u> </u>			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Pion. 1881* MCF/D					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	VI. CERTIFICATE OF COMPLIANCE		JUL	1979 19		
	Cindian bose been complied	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief	1 (1 , , , ,)	ten		
	and the same complete to the		District Supe	ervisor		

Division Manager

NMOCD (5) いいらら くい PARTUERS This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION COMM.