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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fed ☐ Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>	7. Unit Agreement Name <u>MCR Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>MCR Unit Bty 2</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>114</u>
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Maljamar G-SH</u>
11. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Convert to injector</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Work started on 4/14/88. MCRU. Squeeze csg leak from 884'-914' w/ 372 sxs class "C" cement. Drill out from 822'-1194'. Test csg to 1000 psi. Clean out & jet wash to 4073'. Run caliper from 3300'-4073'. Set 4" csg liner from 3171' to TD w/ 200 sxs of 50/50 Pozmix class "C" cement. Drill out cement to TD. Run GR-CC1-CBL from TOC (3170') TD. Perf 7th zone 3888'-3956'. Perf 9th zone 3994'-4040'. Acidize 9th zone w/ 15 bbls 15% HCL-NE-FE acid. Communicate w/ 7th perf. Set 4" liner to surface w/ 200 sxs of 50/50 Pozmix class "C" cement. Tag TOC at 3126'. Drill out cement. Clean out. Rig down & return to injection. Work Completed on 5/18/88.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Administrative Supervisor DATE June 27, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 26 1989

CONDITIONS OF APPROVAL, IF ANY: