

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instructions
reverse side)

CASE
ON

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <i>Injection Well</i>	7. UNIT AGREEMENT NAME <i>MCA Unit</i>
2. NAME OF OPERATOR <i>Conoco Inc.</i>	8. FARM OR LEASE NAME <i>MCA Unit Bldg 2</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 460 - Hobbs, New Mexico 88240</i>	9. WELL NO. <i>114</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>660' FNL & 660' FWH - Unit Letter D</i>	10. FIELD AND POOL, OR WILDCAT <i>Maljama O-SA</i>
14. PERMIT NO. <i>30-025-00733</i>	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	17. COUNTY OR PARISH <i>Lea</i>
	18. STATE <i>NM</i>

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
(Other)	☒ <i>Convert to injector</i>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work started 4/14/88. MRLU. Squeeze csq leak from 884' - 914' w/372 sks of class "C" cement. Drillout from 822' - 1194'. Test csq to 1000 psi. Clean out & jet wash to 4073'. Loss caliper from 3300' - 4073'. Set 4" csq liner from 3171' to TD w/200 sks of 50/50 Pozmix class "C" cement. Drillout cement to TD. Ran G-R-CC-CL from TOC (3170') TD. Perf 7th zone 3888' - 3956'. Perf 9th zone 3994' - 4040'. Acidize 9th zone w/15 bbls of 15% HCL NE-FC acid. Communicate w/7th perms. Set 4" liner to surface w/200 sks of 50/50 Pozmix class "C" cement. Tag TOC at 3126'. Drillout cement. Clean out. Rig down & return to injection. Work Completed on 5/18/88.

I hereby certify that the foregoing is true and correct

NEW *[Signature]* *D. FINNEY*

TITLE *Administrative Supervisor*

DATE *June 27, 1988*

For Bureau or State office use:

COPIES OF APPROVAL, IF ANY:

TITLE

DATE

*See instructions on Reverse Side

SSS

BLM-Cadiz (3) OXU (1) FPOC (1) LCB