

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

DISTRIBUTION		
DATE		
FILE		
U.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
PERATOR		
PERATION OFFICE		

CONTINENTAL OIL COMPANY

Address

P. O. BOX 460, HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

TO SHOW DUAL PIPELINE CONNECTION  
EFFECTIVE 10-1-70.

If change of ownership give name  
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
MCA UNIT BATTERY 2	114	MALJAMAR REPRESS. (G-SA)	State, Federal or Fee <i>Federal</i>
Location			
Unit Letter <i>D</i> ; <i>660</i> Feet From The <i>NORTH</i> Line and <i>660</i> Feet From The <i>West</i>			
Line of Section <i>28</i> , Township <i>17</i> Range <i>32</i> , NMPM, LEA County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
TEXAS-NEW MEXICO PIPELINE	P. O. BOX 1510, MIDLAND, TEXAS					
NAVAJO PIPELINE	NORTH FREEMAN AVENUE, ARTESIA, NEW MEXICO					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
CONTINENTAL OIL CO. PLANT NO. 60	P. O. BOX 2197, HOUSTON, TEXAS					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<i>D</i>	<i>28</i>	<i>17</i>	<i>32</i>	<i>YES</i>	<i>NA</i>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*[Signature]*  
(Signature)

ADMINISTRATIVE SUPERVISOR

(Title)

10-8-70

NEOCC (3) UGGS (3) PARTNERS (3) FILE

OIL CONSERVATION COMMISSION

APPROVED OCT 24 1970, 19

BY *John W. Runyan*  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed well.