

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 Conoco Inc.

3. Address and Telephone No.  
 10 Desta Drive W, Midland, TX 79705    (915)686-6553

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1980 FNL & 660 FWL, SECT. 28, T17S, R32E

5. Lease Designation and Serial No.  
 LC-0572100

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. *Step 2*  
 MCA Unit No. 153

9. API Well No.  
 30-025-00735

10. Field and Pool, or Exploratory Area  
 Maljamar (G-SA)

11. County or Parish, State  
 Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Pump acid
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-20-90  
 MIRU.  
 Loaded backside and put 500 psi on it.  
 Tstd lines to 4000#.  
 1) Pmpd 16 bbbls 10# to get inj. rate  
 2) Pmpd 20 bbbls acid at 3 bpm at 2000#  
 3) Pmpd 500# block (salt) in 6.5 bbbls gel  
 4) Pmpd 20 bbbls acid at 2.9 bpm at 2400# (saw approx. 250# block action)  
 5) Pmpd 800# block (salt) in 7 bbbls gel  
 6) Pmpd 20 bbbls acid at 3.4 bpm at 2200# (saw approx. 200# block action)  
 7) Flushed w/15.7 bbbls 10# brine  
 ISITP at 1800 psi.  
 RD.

SEARCHED FOR RECORD

JAN 30 1991

RECEIVED  
 JAN 28 8 42 AM '91  
 CARBON AREA  
 2025

14. I hereby certify that the foregoing is true and correct

Signed *Maureen Nelson* Title Analyst - Oil Production Date 1-18-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side