

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-0572100
2. Name of Operator Conoco Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Drive W, Midland, TX 79705 (915)686-6553	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL & 660 FWL, SECT. 28, T17S, R32E	8. Well Name and No. <i>Sty 2</i> MCA Unit No. 153
	9. API Well No. 30-025-00735
	10. Field and Pool, or Exploratory Area Maljamar (G-SA)
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Pump acid	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-20-90
MIRU.
Loaded backside and put 500 psi on it.
Tstd lines to 4000#.
1) Pmpd 16 bbls 10# to get ini. rate
2) Pmpd 20 bbls acid at 3 bpm at 2000#
3) Pmpd 500# block (salt) in 6.5 bbls gel
4) Pmpd 20 bbls acid at 2.9 bpm at 2400# (saw approx. 250# block action)
5) Pmpd 800# block (salt) in 7 bbls gel
6) Pmpd 20 bbls acid at 3.4 bpm at 2200# (saw approx. 200# block action)
7) Flushed w/15.7 bbls 10# brine
ISITP at 1800 psi.
RD.

UNITED STATES DEPARTMENT OF THE INTERIOR

Ad

JAN 30 1991

RECEIVED
JAN 28 8 42 AM '91
CARRIZO AREA
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct

Signed *Maureen Nelson* Title Analyst - Oil Production Date 1-18-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: