	NU. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	REQUEST F	OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
Ι.	U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GAS	
	Operator CONTINENTAL OIL COM	PANY		
	Address P. O. BOX 460, HOBBS Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	S, NEW MEXICO 88240 Change in Transporter of: Oil Dry Gas Casinghead Gas Condens		E CONNECTION
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND L Lease Name MCA UNIT BATTERY 2 Location	153 MALJAM	AR REPRESS. (G-SA) Sto	nd of Lease Ite, Federal or Fee Federal
	Unit Letter <u>F</u> ; <u>198</u> Line of Section 28, Town		e and <u>660</u> Feet From The	County
III.	DESIGNATION OF TRANSPORT TEXAS NEW MEXICO PIPELIN NAVAJO PIPELINE Name of Authorized Transporter of Cas CONTINENTAL OIL CO. PLAN	ER OF OIL AND NATURAL GA	P. O. BOX 1510, MIDLAND, T NORTH FREEMAN AVENUE ARTE Address (Give address to which approved of P. O. BOX 2197, HOUSTON, TE	EXAS SIA <u>NEW MEXICO</u> opy of this form is to be sent)
	If well produces oil or lipuids, alve location of tanks.	Unit Sec. Twp. F.ge. D 28 17 32	Is gas actually connected? When YES NA	
13/	If this production is commingled wit COMPLETION DATA			ug Back / Same Res'y, Diff. Res'y,
11	Designate Type of Completio	n - (X) Oll Well Gas Well Date Compl. Ready to Prod.		ug Back   Same Res'v, Diff. Res'v,
	Date Spudded Pool	Name of Producing Formation	Top Oil/Gas Pay T	ubing Depth
•	Perforations		D	epth Casing Shoe
	HOLESIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)         Date First New Cil Run To Tanks       Date of Test    Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Bas - MCF
	GAS WELL			
:	Actual Prod. Test-MCF/D	Length of Test	DMM CONTEND AND AND A	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure		Choke Size
VI. CERTIFICATE OF COMPLIANCE				10N COMMISSION
		regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	BY Genlowds	Runyan
	Blue Drie	) No-	This form is to be filed in co	ole for a newly drilled or deependent ed by a tabulation of the deviation

My C-Jui	(ignature)
ADMINISTRATIVE	SUPERVISOR
	(Title)
10-8-70	

NMOCC (3)

All sections of this form must be filled out completely for allow-able on new and recompleted wells. USGS  $(2)^{net}$  PARTHEPS (3) FILE

Fill out Sections I, Ĥ, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-101 must be filed for each pool in multiply completed cells.