" DISTRIBUTION			1 1
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUEST	T FOR ALLOWABLE 💎	Superscaes Old C-104 and C-11		
U.S.G.S.	AUTHORIZATION TO TE	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TR	CANSPORT OIL AND NATUR	AL GAS		
TRANSPORTER OIL	<del>  _  </del>				
OPERATOR GAS	<del>  </del>	•			
PRORATION OFFICE	<del>  </del>				
Operator					
Continental Oil Co	mpany				
P. O. Box 460, Hob	obs. New Mexico 88240				
Reason(s) for filing (Check proper		Other (Please explain)			
New We!l	Change in Transporter of:	_			
Recompletion Change in Ownership	Oil Dry C	Fig. 10 Change 110	m dual pipeline connection		
		ensate [] to single effe	ective 6-1-70		
If change of ownership give nar and address of previous owner.	ne				
DECORIDETON OF WATER A	ND V DAGD	•			
DESCRIPTION OF WELL A		ame, Including Formation	Kind of Lease		
MCA UNIT BATTERY 2	/グジ Malj.	G-SA Repress.	State, Federal or Fee Federal		
Location					
Unit Letter : /	980 Feet From The NoRTH Li	ine and 660 Feet F	rom The West		
Line of Section 28	Township // Range	32 , NMPM,	LeA County		
			-		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G.		approved copy of this form is to be sent)		
Texas-New Mexico Pipe	••	P. O. Box 1510, Midla			
Name of Authorized Transporter o	f Casinghead Gas X or Dry Gas	Address (Give address to which a	approved copy of this form is to be sent)		
Continental Oil Co. M		P. O. Box 2197, Houst			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 28 17 32	Is gas actually connected?	When		
If this production is commingled	with that from any other lease or pool,	yes comminating order number:	; NA		
COMPLETION DATA					
Designate Type of Compl	etion - (X) Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Restv. Diff. Restv.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		•			
Elevations (DF, RKB, RT, GR, etc.	c., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	•				
		D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load epth or be for full 24 hours)	loil and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Longin of Yest	tubild Liespera	Costing Prosscie	Choke 5126		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
GAS WELL		•			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condehsate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
CERTIFICATE OF COMPLI	ANGE	OII CONCE	TION CONTROLL		
CERTIFICATE OF COMPLI	ANCE	11	RVATION COMMISSION		
hereby certify that the rules and regulations of the Oil Conservation APPROVED		, 19			
commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief. By School He leave to			(Chinests		
Т		TITLE Oil & Gos Inspection			
					Stan I Smith
Administrative Section 6		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Administrative Section Chief  6-12-70		All sections of this form must be filled out completely for allow-			
		able on new and recompleted	able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,		
	(Date)		well name or number, or transporter, or other such change of condition.		
NMOCC (5) MCA PARTNERS FILE		Separate Forms C-104 must be filed for each pool in multiply completed wells.			
THE TAKE	range was at \$12.5	ti			

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RECEIVED

JUN 1 6 1970
OIL CONSERVATION COMM.
HOBBS, N. M.