

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fed ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER: <u>Injection</u>	7. Unit Agreement Name <u>MCA Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Form or Lease Name <u>MCA Unit Bty 2</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>152</u>
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Malamas C-5A</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Correct to Cased Hole</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work started on 4/16/88. MIRA. Run csq scraper. Drill out & jet wash to 4067'. Spot pea gravel from 4034' - 4067'. Pickled Htg. Spot 35 bbl 15% HCL-NE-FE acid over shot sections. Spot 60 bbls of resin pack. Spot add'l 41 bbls resin pack. Tag at 3292' & drill out resin pack to 3866'. WO gravel to 4067'. Run 4" liner to 4061'. Set w/280 sxs of 50/50 Pozmix class "C" cement. G/H w/bit & csq scraper to 70L at 3273'. Clean out & test to 2000 psi. Tie back liner to surface. Set w/160 sxs of class "C" cement. Drill out cement from 3191' - 3237'. Drill out float collar to 4062'. Clean out. Run CBL. Perf 6th zone w/ 2 spt from 3726' - 3802'. Perf 7th zone 3852' - 3938' & 9th zone 3992' - 4038'. Run 2 3/8" Htg. Return to injection. Work completed on 5/17/88.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Thomas TITLE Administrative Supervisor DATE June 27, 1988

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE 9
CONDITIONS OF APPROVAL, IF ANY: