

(May 1983)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other inst. on re-verse side)

Form approved.
Budget Bureau No. 42-141

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC 057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA UNIT

9. WELL NO.

152

10. FIELD AND POOL, OR WILDCAT

MALJ. G-SA REPRE

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 28 T-17S R-32C

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CONTINENTAL Oil Company

3. ADDRESS OF OPERATOR

Box 460, HOBBS, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FNL E 1980' FNL OF SEC. 28

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3981' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

CONVERT TO WTR. INJ.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

In order to accelerate secondary production in input deficient areas, it is proposed to convert this well by the following procedure: Clean out to 4125' & spot 45 sks. Class "C" cmt on bottom. If top of plug above 4070', drill out to 4075'; if below 4080', spot calseal or hydramite cap to 4075' w/ bailer. Set OH bridge plug @ $\pm$ 3705' & spot sand & calseal cap to 3690'. Squeeze OH 3635'-90' w/ 2500 gals Howco injectrol & follow w/ 600 gals Howco PWG plug. Leave 30'-50' of plug in csq. Drill out & push plug to bottom. Run cmt. lined 2 3/8" OD tubing w/ ret. 5 1/2" OD tension plr. to set @ $\pm$ 3580'. Place on inj. @ 750 BWPD.

Approved by WFX Order No. 419 dtd 12-12-74.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

SR ANALYST

DATE

12-17-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

[Signature]

USGS-5, MCA-3. File

*See Instructions on Reverse Side