

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460 Hobbs, N.M., 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL + 1980 FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Inst. 4" FI CSG

SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☐☐

5. LEASE

LC-057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA UNIT

8. FARM OR LEASE NAME

MCA UNIT

9. WELL NO.

117

10. FIELD OR WILDCAT NAME

M&J G-5A Repress

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4000 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recent Testing and A casing inspection Log indicated holes and extremely bad pitting in the 5 1/2" Production CSG. IT IS Proposed to install A Full String of 4" CSG to the TOP OF THE Grayburg 6th Zone which is 160' Below The Existing Casing Shoe. Installing new casing will Eliminate Future Problems With The 5 1/2" Production String.

1. Load or Kill Well and Pull Prod. Equip.
2. Clean out TO PBTD ± 4089'
3. Run Tbg w/OPON Hole Bridge Plug set AT ± 3710'.
4. Run 3750' 4" Flush JOINT CSG and CMT w/2005X Class "C" CMT and 2% CACL₂.
5. Drill out Floor Shoe and Collar. Pressure Test TO 500 PSI. Drill out BP and Push TO T.D. and Circulate Hole. Run Prod. Equip.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. R. Lee

TITLE

District Supervisor

DATE

August 24, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS-5, MCA Partners-4, File

APPROVED

AUG 29 1977

ARTHUR R. BROWN
DISTRICT ENGINEER

RECEIVED

SEP 1977

OIL CONSERVATION COMM.
HOBBS, N. M.