## **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424			
UNITED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR	029405(b) LC05721			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	M C A UNIT			
• "	8. FARM OR LEASE NAME  MCALINIT			
1. oil gas uell other	9. WELL NO.			
2. NAME OF OPERATOR	118			
CONTINENTAL OIL COMPANY	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA (2013) 2 (2013)			
below.) AT SURFACE: しんの FNL + しんの FEL	SEC. 28 TITS R32E			
AT TOP PROD. INTERVAL: -	LEA NM			
AT TOTAL DEPTH:	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
KEI OKT, OK OTTEK BATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	C (A)			
FRACTURE TREAT	V L M v - PP q a - 1 y Par			
SHOOT OR ACIDIZE				
PULL OR ALTER CASING T	979 NOTE: Report results of multiple completion or zone change on Form 9-330.)			
MULTIPLE COMPLETE				
CHANGE ZONES HOBBS, NEW				
(other)				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly star including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine IN ORDER TO RESTORE PRODUCTION IN SUBJECTION OF THE G-SA	directionally drilled, give subsurface locations and nt to this work.)*			
MIRY, KILL Well , Pull PROD egpt.	REPEAT 4200 gal. wash.			
RLIN GR-NEUTRON LOG.	POOH W/ WORKSTRING			
CO. TO 4145' IF NECESS.	Run Prod. Eapt.			
SET INFLOTABLE PER \$ 4010'	9649 6449 9441			
PUMP 3200 GALS. 15 % HC1-NE	사용 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등			
PIVERT W/ 320 GAL 10" BRILLE + 4DD. RESGT PAR & 3510'				
PUMP 4200 GAL 15% HCI-NE. PIVERT W/ 400 GAL 10" DINE. Fadactive				
Subsurface Safety Valve: Manu. and Type				
18. I hereby certify that the foregoing is true and correct				
SIGNED Was a. Butterfield TITLE SUMIN . SUPY	DATE 2-29-79			
(This space for Federal or State of	TICE USED TO A STATE OF THE PROPERTY OF THE PR			
APPROVED BY TITLE TITLE	ROMPETER STATES			
4565 5	ROWEDS OF THE STREET OF THE ST			

TEST WATER SHUT-OFF		EIVED)			
FRACTURE TREAT  SHOOT OR ACIDIZE	H Ming				ernorij Ligarija
REPAIR WELL	⊢ FFR	23 <b>1979</b> NOTE: R	enort results of	multiple compl	etion or zone
PULL OR ALTER CASING		cl	nange on Form !		etion of zone
MULTIPLE COMPLETE	🔲 U. S. GEOLG	OGICAL SURVEY			
CHANGE ZONES	HOBBS,	NEW MEXICO			
(other)	L				
(Garage Control of the Control of th					
17. DESCRIBE PROPOSED OR COMPLETED including estimated date of starting any measured and true vertical depths for all IN ORDER TO RESTORE PRO	proposed work. If w markers and zones p	ell is directionally pertinent to this wo	drilled, give_sı 'k.)*	bsurface loc	ations and
THE 6", 7", 9" BONG					
MIRY, KILL WELL , PULL P	ROD eapt.		EAT 4200		h - :
RLIN GR-NEUTRON LOG.	•	.,	H w/ WORK		]
CO. TO 4145' IF NECESS.		RUN	prod. Eap		#생생 11일
SET INFLOTABLE PER D.	4010'		10 P 2		
PUMP 3200 GALS. 15%	ICI-NE		1 ( 2 E) 2 ( 2 E) 2 ( 2 E)		
PIVERT W/ 320 GAL, 104 BRIL RESECT PAR & 3510'	ie +add.		4 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		
PUMP 4200 GAL 15% HC1- DIVERT W/ 400 gale 10" DIN	NE. E. cadactive				
Subsurface Safety Valve: Manu. and Type				t @	Ft.
18. I hereby certify that the foregoing is true	nd correct		5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
SIGNED Was a. Putterfield	TITLE AdMIN .	Supr DATE	2-20	79	
(Th	is space for Federal or S	State office use)	CO		(명) (명)
APPROVED BY	_ TITLE	PPROV	E	# 50분 #9 제 # 1. # #	
	\ 🔼	'hhir'	- 40 g g g g y	7 (5 %) 2 (3 )	. (구설 기구선
4565 5 NMF4 4	\*	23 1	919/10/10	<u> </u>	
FILE	· 🗎 🖠	FFD n	J. J	) e = 355	5 <del>5</del> 5
	*See Instructions on R	everse,Side	ENGINEER	= 3	2.2
	/	-TING DISTRICT			
	\A	everse, Side	_		