DIL CONSERVATION COMMISSION STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to 2

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Company or Operator Kewanse 011 Company	Y Lease Baish "BR
Address Maljamar, New Mexico	P. O. Box 2239, Tulsa 1, Oklahoma
(Local or Field Office)	(Principal Place of Business)
Unit A Wells No. 20 Sec. 28 T17S R 3	22Field Maljamer County Lea
Kind of Lease U. S. Public Land	Location of Tanks SW NE Sec. 28-17-32
Transporter Murchison & Closuit	Address of Transporter Artesia, New Mexico (Local or Field Office)
San Antonio, Texas Percent of oil to	o be transported 100% Other transporters author-
(Principal Place of Business)	
ized to transport oil from this unit are REMARKS:	None%
Change in transporter effective May 1, 195 Former transporter: Texas-New Mexico Pipe	i. Line Company.
The undersigned certifies that the rules and have been complied with except as noted above as the percentages of oil produced from the above des be valid until further notice to the transporter narvation Commission of New Mexico.	scribed property and that this authorization will
Executed this the 16 day of	April , 195 1
•	KEWANER OIT, COMPANY
	(Compared or Officator)
	(Company) or Operator) By
	Title Chief Clerk
State of OKLAHOMA	
State of OKLAHOMA County of TULSA	> 8S.
County ofTULSA	
Before me, the undersigned authority, on this known to me to be the person whose name is substituted sworn on oath states that he is authorized to stated herein and that said report is true and corrections.	make this report and has knowledge of the facts
Subscribed and sworn to before me, this the	day of April , 195 1
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	XX , prace of Oktanowa
Approved: 195 1	
OIL CONSERVATION COMMISSION	
By SLQIP MANAGEMENT	
	(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.