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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☐ Federal ☒ Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <u>Water Injection</u>	7. Unit Agreement Name <u>MCA Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>MCA Unit Bly 3</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>150</u>
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat <u>Maljamar C-SB</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER <u>Run Free Point & Temp Abandon</u> ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work started on 2/11/87. MIRA. Run scraper to 3605'. Set RBP at 3590' & pki at 3570'. Threaded wireline thru 4 1/2" csg spear & rig up free point tool at 2554'; no movement, 2004'-14% movement, 1804'-70%, 1604'-100% and 264'-100% movement. POOH w/ free point tool. Rebuilt wellhead. Shoot 4 squeeze holes at 1800'. Set pki at 1870'. Hot water down csg. Pumped 350 sks of class "C" cement w/ 2% CaCl₂ & displaced w/ 7 1/2 BFW. Tag TOC at 1690'. Shoot 4 squeeze holes at 800'. Set pki at 612'. Pumped 100 sks class "H" cement w/ 3% CaCl₂ and displace w/ 3 1/2 BW. Tag TOC at 618'. Drill out cement, circulate clean. Set pki at 3597' w/ 10,000 # tension. Test backside to 550 psi for 30 minutes and rig down. Work Completed 2/21/87

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DF Finney TITLE Administrative Supervisor DATE October 1, 1987

APPROVED BY EJ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FOR RECORD ONLY

RECEIVED
OCT 5 1981
OCD OFFICE
HOBBS OFFICE