

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
reverse side)

E*
re-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

LC-0572100

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ *Completion well*

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface Unit H
1980' FNL & 660' FSL

14. PERMIT NO.
30-025-66740

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME
Unit

8. FARM OR LEASE NAME
Unit Bly 3

9. WELL NO.
150

10. FIELD AND POOL, OR WILDCAT
Hobbs - Mayman

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 28 T19S, R32E

12. COUNTY OR PARISH
13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☒ *Unit 7 Res. Point & Temp. Abandon*

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and record pertinent to this work.)

1. MTRU. Run stringer to 1605'.
2. Set RBP at 3590' & plug at 3570'. Pressure test RBP to 1000 psi, hold okay. Pressure test backside to 500 psi. Backside held. Plug to repair wellbore & fix water flow. Rebuild wellhead. Shot 4 3/4 size holes at 1800' FS.
3. Run pipe & lowered to 1670'. Set plug at 1612'. Dump 1 sz of cement on RBP. Set at 3540'. Pumped 350 sz of class "C" cement at 12% CaCl₂.
4. TCE between 4 1/2" & 3 1/2" csg at 1656'. Tag TCE inside 4 1/2" csg at 1690'. Shot 4 3/4 size holes at 300' F/S. Set plug at 1612'. Pumped 100 sz of class "H" cement at 3% CaCl₂ and displace with 3 1/2 BU.

APPROVED FOR 12 MONTH PERIOD
ENDING 3/11/88

I hereby certify that the foregoing is true and correct

[Signature]

TITLE Administrative Supervisor

DATE 3-6-87

For use of Bureau or State office use.

DATE OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DATE

MAR 11 1987

*See instructions on Reverse Side

CARLSBAD, NEW MEXICO

It is a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Violations of this law are punishable by fine or imprisonment, or both.

RECEIVED

MAR 16 1987

CCU
PROBES OFFICE

YMOH Unit No. 150

Pg. 2.

5. Tag TCC at 611'. L.O. & G. equipment from 818'-630'.
C/O clean.

6. Tag TCC at 611'. L.O. & G. equipment from 813'. Ran bit down
to 1077' TCC at 1077'. L.O. good cont to 1815'. G/H
w/ pit. to 1330'. G/H w/ RBP. retrieving head. Wash
sand of pit. RBP. RBP. PLC H w/ Hbg & RBP.