

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA Unit
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, NM 88240	9. WELL NO. 150
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' TNL + 660' FEL of Sec. 28	10. FIELD AND POOL, OR WILDCAT Maj G-SA Agnes
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4012' df
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-17S-R-32E
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

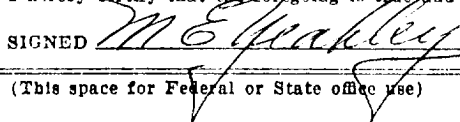
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Jagged fill at 4064'. Dumped pea gravel down casing and jagged fill at 3979'. Dumped more pea gravel and jagged top at 3808'. Pumped 1,000 gallons SAF-MARK III and 75 sacks class "C" cement and squeezed 20 sacks into form. w/10 sbk below retr. Rev. out 45 sbk. Drilled retr. at 3688' and SAF-MARK III material to 3806'. Sg. OH 3793-3808 and with 75 sbk class "C" cnt. Rev. out 58 sbk. Drilled Retr. at 3690'. Drilled cnt. to 3800' and tested sg. w/2,000 psi, held O.K. Drilled new form. 3806-3855. c/o to T.D. Set Pkr at 3763' w/13 pts. tension and placed on injection.

Completed - 7-16-73

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Admin. Supervisor

DATE

7-31-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
AUG 6 1973

DATE

*See Instructions on Reverse Side