

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3. Address and Telephone No.

4001 Penbrook, Odessa, TX 79762 (915) 368-1373

4. Location of Well (Footage Sec., T., R., M. or Survey Description)

1980' FSL & 660' FWL, Sec. 28, T17S, R32E, L

5. Lease Designation and Serial No.

LC 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #175

9. API Well No.

30-025-00741

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair Communication
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2/27/03 MIRU - RU Pump Truck and Vacuum Truck - (no flow out of casing) - Pumped 20 bbls of 10# brine down tubing - (did not slow down flow) - Pumped 40 bbls of 10# brine down tubing - (dropped pressure from 500# to 300# - still too much flow - appears that there is pressure under the packing retaining flange) - Hooked well back up to flowline and back-flowed well over night - Shut down.
- 2/28/03 (300# tubing pressure - still too much flow) - RU Wireline - RIH w/1.71" plug and set in "RN" Profile Nipple @ 3,491' - Tested Plug to 500# - Held. POOH, RD Wireline - Removed wellhead and installed BOP - Released On/Off Tool - POOH w/tubing. Shut down.
- 3/3/03 RU Hydro-Test - PU and RIH w/4 1/2" MX-1 Packer and On/Off Tool w/1.87" "F" Profile Nipple on 2 3/8" (IPC) Tubing - (Hydro-tested tubing to 5,000' below slips - no leaks) - Circulated packer fluid - Set packer @ 3,486.78' - Landed tubing - Removed BOP and installed wellhead - tested backside to 500# for 30 min. - Held. RDMO
RU Wireline - RIH and latched on to "RN" Plug @ 3,491' - Equalized plug - Released plug and POOH - RD Wireline.
- 3/5/03 RU Pump Truck - Pressured Casing to 500# for 30 min. - Good Test Witnessed and Approved by Johnny Robinson of NMOCD. RD Pump Truck.

14. I hereby certify that the foregoing is true and correct

Signed

Reesa R. Holland

Title Regulatory Analyst

Date 3/12/03

(This space for Federal or State Office Use)

Approved by

DAVID R. GLASS

Title

Date

BLM(6), NMOCD(1), SHAW PRODUCTION, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side