

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.

LC 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Name of lease & well

MCA Unit  
Well #175

9. API well #

30 025 00741

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andres

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1980' FSL & 660' FWL  
TD: same as above

Sec 28, T17S, R32E, Unit Ltr L

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ test casing/on-off tool  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-20-99: Rigged up, pulled out of hole with tubing, rig up testers, ran in hole w/packer & tubing, tested tbq @ 4000 psi, tubing OK, set pkr, pressure up casing to 500 psi for 30 minutes, casing OK, released packer, POOH w/tubing & pkr, ran back in w/ on off tool & tubing, latch on to packer, pressured up backside to 500 psi, held OK, got off packer, latch on to packer, flange well up, tested casing for 30 minutes, lost 8 psi. SION.

1-21-99: Rigged down. Packer set @ 3494'.

14. I hereby certify that the foregoing is true and correct

Signed

Ann E. Ritchie  
Title REGULATORY AGENT

Date 3-25-99

(This space for Federal or State office use)

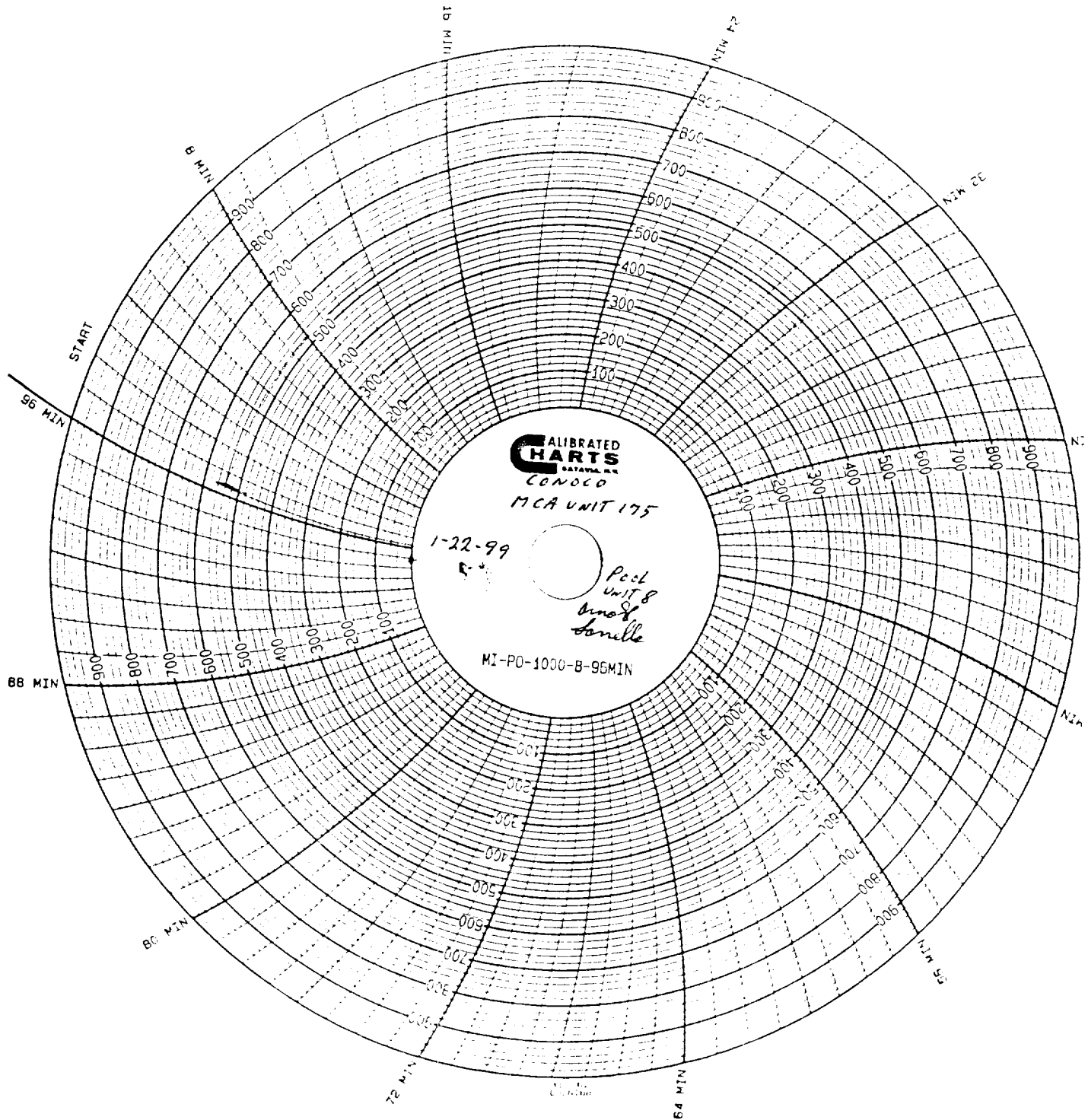
Approved by

Title

Date

Conditions of approval, if any

GWW



1-22-99 CONOCO MCA 175

NW 1/4 OF SW 1/4 SEC. 28-T17S-R32E  
LEA COUNTY NEW MEXICO

Pool unit 8 Arnold Sarrells Arnold Sarrells