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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☐ Fee ☐
5. State Oil & Gas Lease No.	LC-057210

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Injection	7. Unit Agreement Name MCA
2. Name of Operator Conoco Inc.	8. Farm or Lease Name MCA Unit <i>Plot 2</i>
3. Address of Operator P.O. Box 460 - Hobbs, New Mexico 88240	9. Well No. 175
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar G-SA
15. Elevation (Show whether DF, RT, CR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ "Puddle Pack"	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 1) Test 4 1/2" casing to 2000 psi, repair if necessary.
- 2) Clean out OH to TD.
- 3) Plug back OH to 3880' w/125 sxs Class H w/3% CaCl₂ displace w/14.5 Bbls 2% KCL.
- 4) Resin pack OH from 3900' - 3770'. Drill out any resin above 3770'.
- 5) Squeeze 4 1/2" casing w/75 sxs 50/50 Pozmix Class C w/0.75% Halad-4-Modified.
- 6) Drill out to 4138' (TD). Underream hole from 3885' - 4050'.
- 7) Run and cement liner bore receptacles, 20jts 27/8" fiberglass liner, and sealbore extension w/100 sxs 50/50 Pozmix Class C w/0.75% Halad-4-Modified.
- 8) Log well from 4127' - 3500' w/CBL-GR log.
- 9) Perforate 3804' - 4104' w/257 perfs. Acidize w/3000 gals 15% HCL-NE-FE.
- 10) Return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Finney D. F. Finney TITLE Administrative Supervisor DATE 2/24/88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD (4)

File

FEB 29 1988