

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DRIVE, STE 100 W, MIDLAND, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL & 1980 FWL, Unit letter K, Sect. 28, T17S, R32E

5. Lease Designation and Serial No.

LC-057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. At 2

MCA Unit No. 176

9. API Well No.

30-025-00742

10. Field and Pool, or Exploratory Area

Majama (G-5A)

11. County or Parish, State

Lew, nm

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other coscale-acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all entries and zones pertinent to this work.)*

5-10-91 MIRM. Tbg stuck in tbg. RU Wireline. Run free point tbg 100% stuck at 3842 - free at 3778. Cut tbg at 3795. RD Wireline. BIH w/spear DC's, jars + bumper sub. jarred free. BIH w/bit + scraper. Tagged solid at 3815. Set down 5 pts - took 5 pts to free up. POH w/bit + scraper. BIH w/under-size taper mill in tandem w/full size taper mill. Co bridge at 3815. Tagged 2nd bridge at 3845. Co to 3850. BIH w/bit - Co to TD. Circ clean. BIH w/plur to 3667. Set plur. Tst backside. RU Bg. Pmp 7 BBLs 10# well m vacuum. Pmpd 40 BBLs acid pmp. 2000# rock salt in 17 BBLs 10# (2.8#/gal conc) pmp 40 BBLs acid block hit perp + pressure went to 3500 psi. Started pmpg acid at 1/2 bpm + pressure slowly dropped. Did not pmp 2nd stage of block. Cont w/40 BBLs acid. Flush w/16 BBLs 10#. ISIP 1400 psi 5 min at 1130 psi. Rel plur. PU 2 7/8" MA + 2 3/8" tbg. BBH w/SA at 3758. RIH w/pmp + rods. RD.

14. I hereby certify that the foregoing is true and correct

Signed Christine L. Neff

Title ADMIN. ASSISTANT

Date 9-16-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

RECEIVED

OCT 21 1991

G-40

HOBBS OFFICE