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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I. Operator **CONOCO INC.**
Address **P. O. Box 460, Hobbs, N.M. 88240**
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinthead Gas ☐ Condensate ☐
Other (Please explain) **TO correct authorized transporter of oil**
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name MCA Batt 3	Well No. 176	Pool Name, Including Formation Maljamar G-SA	Kind of Lease State <input checked="" type="checkbox"/> Federal or Fee LC-057210	Lease No.
Location Unit Letter K : 1980 Feet From The S Line and 1980 Feet From The W Line of Section 28 Township 17-S Range 32-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) Artesia, New Mexico			
Name of Authorized Transporter of Casinthead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Conoco Inc. Gasoline Plant No. 60	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1206, Maljamar, NM			
If well produces oil or liquids, give location of tanks. Unit C Sec. 27 Twp. 17S Rge. 32E	Is gas actually connected? Yes	When N/A		

✓ If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all. able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John R. Anderson
(Signature)

FOR Administrative Supervisor

(Title)

NOV 20 1979

(Date)

OIL CONSERVATION COMMISSION

DEC 11 1979

APPROVED _____, 19 _____

BY **John R. Anderson**
Geologist

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat. tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all. able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi.

Separate Forms C-104 must be filed for each pool in multi. completed wells.

NMOCO (S) 4565(2) Permit (19) file