1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Cperator	REQUEST	DISERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55 S	
	Conoco Inc. Address P.O. Box 460, Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner	Hobbs, New Mexico 8824 Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	Cther (Please explain) Change of corpora Continental Oil C	1	
П.	DESCRIPTION OF WELL AND I	EASE Well No.; Pool Name, Including Fo	ormation Kind of Lease	Lease Xo.	
	MCA Unit /	176 Maljamar E	State, <u>Federal</u> o	r Fee 4C 0572/0	
	2 %	$\frac{20}{50}$ Feet From The <u>S</u> Line	e and 1980 Feet From The 32 E, NMPM, Lea	e County	
[]]	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of CII Texas - New Mexic Name a: Authorized Transporter of Cas	or Condensate	Address (Give address to which approved Mid and Texas Address (Give address to which approved		
	Continental Oil Co. 6 If well produces oil or liquids, give location of tarks.	Jasoline Plant XD. 60 Unit Sec. Twp. Fge.	P. D. Box 1006, Malin Is gas actually connected? When	amar, NM	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Períorations		1	Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Froducing Method (Flow, pump, gas lift, etc.)				
			· · · · · · · · · · · · · · · · · · ·		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cii-Bbis.	Water-Bbls.	Gas - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
• • •					
¥1.	CERTIFICATE OF COMPLIANCE		12 17		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		1 1110 NYma		
	above is true and complete to the best of my knowledge and belief.		BY District Supervisor		
	And		THILE		
	Allangeson		If this is a request for allowable for a newly drilled or deepened		
		(Fignature).		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Division Manager		All sections of this form must be filled out completely for allow-		

 $\frac{16 - 4 - 79}{(Date)}$ NMOCD (5)

(5)			
	USGS(2)	PARTNERS	FILE

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 1 5 1979 OIL CONSERVATION COMM. HOBBS, N. M.