

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-21421.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC 057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & WL of Sec. 28, T-17S, R-32E,

in Lea County, N. Mex.

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

3959' DF

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit Battery

9. WELL NO.

176

10. FIELD AND POOL, OR WILDCAT

Mayanac Pools

G-S-A Pool

11. SEC., T., R., OR BLM. AND SURVEY OR AREA

Sec. 28, T-17S, R-32E

12. COUNTY OR PARISH

Lea

N. Mex.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was deepened & treated by the following procedures.
Cleaned out from 3650' to 4032'. Cased new hole from 9032' to 4056'. Treated 8" & 9" zone with 5,100 gals of 15% LSTANE. Ran tubing and bottom hole assembly and placed well on production.

Before work tested - 3780, 0 BW in 27 hrs. 12-3-68

after work tested - Pump 4680, 10 BW in 29 hrs. 3-15-69

U.S.G.S. - 5 map battery file

18. I hereby certify that the foregoing is true and correct

SIGNED W.E. Gabley

Administrative Section Chief DATE 3-19-69

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

MAR 24 1969

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER