Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: LC 057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: MCA

2. NAME OF OPERATOR: Continental Oil Company

8. FARM OR LEASE NAME: MCA Unit Battery 3

3. ADDRESS OF OPERATOR: P. O. Box 460 Hobbs, New Mexico 88240

9. WELL NO.: 176

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FSL & WL of Sec. 28, T-17S, R-32E, in Lea County, N. Mex.

10. FIELD AND POOL, OR WILDCAT: Maljamar Paddock G-S.A. Pool

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 28, T-17S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3954' DF

12. COUNTY OR PARISH: Lea

13. STATE: N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[X]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]				
(Other) Deepen to 9th Zone			[X]	(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to deepen this well from the 8th to 9th zone by the following procedure:

Core from 4032' to a new TD of 4100'. Run GR/N log from 4100' to 3500'. Treat 6th & 7th zone with 250 gals 15% LSTNE acid, 1 drum TH-763 in 20 bbls. tested G-SA water and 85 bbl flush. Treat 9th zone with 1,000 gals 15% acid, 1 drum TH-763 in 20 bbls. G-SA water, and 85 bbl flush. Re-run producing equipment & place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Yeakley TITLE Adm. Section Chief DATE

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
FEB 17 1969
ARTHUR R. ...
DISTRICT ...

*See Instructions on Reverse Side

U.S.G.S. - 5 MCA Petroleum Eng.