

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <u>Water Injection</u>	7. UNIT AGREEMENT NAME <u>MCA Unit</u>
2. NAME OF OPERATOR <u>Conoco Inc.</u>	8. FARM OR LEASE NAME <u>MCA Unit Bty 3</u>
3. ADDRESS OF OPERATOR <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. WELL NO. <u>178</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>1980' FSL & 1980' FRL ~ Unit Letter J</u>	10. FIELD AND POOL, OR WILDCAT <u>Malama G-1SA</u>
14. PERMIT NO. <u>Not Available</u>	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>NM</u>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Tag top of cement plug at 3140'. Circulate 9.5" ppg mud (25 sx salt gel mixed w/100 bbls 9" brine) Rig up rotary wireline. Shoot 4 jspf at 2175'. Set pkr at 2136'. Pressure test backside, had csq leak. Pump at 3 BPM at 300 psi. Csq leak between 157'-216'. POOH w/pkr. Go in shale w/cement retained and set at 2136'. Squeezed w/75 sx class "C" cement w/2% CaCl₂ at 3 BPM at 1700 psi. Spot 25 sx class "C" w/2% CaCl₂ on top of retained. Tag top of cement at 1790'. Shoot 4 jspf at 850'. Set pkr at 805'. Shoot 4 jspf at 700' & 600'. Set cement retained. Spot 25 sx class "H" w/3% CaCl₂ on top of retained. Squeeze w/370 sx class "H" cement w/3% CaCl₂ at 3 BPM & 200 psi. Displace w/5 bbls fresh water. Spot 100' cmt plug at surface. Cut of wellhead. Install P&A marker.

18. I hereby certify that the foregoing is true and correct

SIGNED DE FINNEY

TITLE Administrative Supervisor

DATE October 2, 1987

FOR BOARD OF LANDS OR STATE OFFICE USE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Approved by

Liability

Surface Reservoir

*See instructions on Reverse Side

SJS

1. The Department of the Interior, makes it a crime for any person knowingly and willfully to make to any department or agency of the Department of the Interior any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

B.M. Carlstad (6) F.ondo (2) Cities (1) Peter Lewis (1) File