

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Federal ☐ Fee ☐

5. State Oil & Gas Lease No.
LC-057210

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER <u>Water Injection</u>	7. Unit Agreement Name <u>MCA Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>MCA Unit 1543</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>178</u>
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Maljamar G/SA</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Tag top of cement plug at 3140'. Circulate 9.5" ppq mud (25
sx salt gel mixed w/ 100 bbls 9" brine) Rig up rotary wireline. Shoot
4 jspf at 2175'. Set pkr at 2136'. Pressure test backside, had csq
leak. Pump at 3 BPM at 300 psi. Csq leak between 157'-216'. PUGH
w/pkr. Go in hole w/ cement retained & set at 2136'. Squeezed w/ 75
sx class "C" cement w/ 2% CaCl₂ at 3 BPM at 1700 psi. Spot 25 sx
class "C" w/ 2% CaCl₂ on top of retained. Tag top of cement at 1796'.
Shoot 4 jspf at 850'. Set pkr at 805'. Shoot 4 jspf at 700' & 600'. Set
cement retained. Spot 25 sx class "H" w/ 3% CaCl₂ on top of
retained. Squeeze w/ 370 sx class "H" cement w/ 3% CaCl₂ at 3 BPM
& 200 psi. Displace w/ 15 bbls fresh water. Spot 100' cement plug
at surface. Cut off wellhead. Install P&A marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John P. Finney TITLE Administrative Supervisor DATE October 2, 1987

APPROVED BY [Signature] TITLE FOR RECORD ONLY DATE 10/1/87

CONDITIONS OF APPROVAL, IF ANY:
MMCC D-71220121 711

RECEIVED

OCT 6 1987

**OCD
HOBBS OFFICE**