

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE
(Other instruction: a re
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER <u>Water Injection</u>	7. UNIT AGREEMENT NAME <u>MCA Unit</u>
2. NAME OF OPERATOR <u>Conoco Inc.</u>	8. FARM OR LEASE NAME <u>MCA Unit Bty 3</u>
3. ADDRESS OF OPERATOR <u>P.O. Box 460 - Hobbs NM 88240</u>	9. WELL NO. <u>175</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface <u>1980' FSL & 1980' FEL (Unit Letter J)</u>	10. FIELD AND POOL, OR WILDCAT <u>MaJamar G/SA</u>
14. PERMIT NO. <u>Not Available</u>	11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA <u>28-175-32 E</u>
15. ELEVATIONS (Show whether DF, RT, OR, etc.)	12. COUNTY OR PARISH; 13. STATE <u>Lea NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Scrape csg from surface to 3189'. Shoot 4 squeeze holes at 2175'. Set retained at 2150'. Pressure test backside to 500 psi. csg backside does not hold or circulation develops on backside, PCH upworkstring and isolate leak with a plug. csg a pump-in rate of 1 BPM or greater can be established, mix and pump 75 sxs of class 'C' cement w/2% CaCl₂ below retained. String out of retained and spot 25 sxs of cement on top of retained. csg pump-in rate cannot be established, shoot 4 squeeze holes at 850'. Set retained at 800'. Pump at least 50 bbls of 2% KCl and monitor Bradenhead for communication. Pressure test backside to 500 psi. Mix and pump 75 sxs of class 'H' cement w/3% CaCl₂ below retained. String out of retained and spot

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. Thomas D. Timney TITLE Administrative Supervisor DATE March 27, 1987

(This space for Federal or State office use)

APPROVED BY Dr. Sgt. David L. M. TITLE AREA MANAGER DATE 4-24-87

CONDITIONS OF APPROVAL IF ANY

CARLEND RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

B & M - Carlebad (6) Honcho (2) Bites (1) Petro Lewis (1) Lilo, nmoc O-14 bbls (3)

MCHA Unit 716.178

Pg 2

25 sacks of cement above retained. If cement did not return to surface, run flexible 1" pipe through broadhead valve to surface negative at 21' WVI and circulate 20 sacks of class "H" w/3% CaCl_2 . Cut off 1" pipe. Spot a 26 sack class "H" w/3% CaCl_2 cement plug from 200' to surface. Cut off wellhead. Fill CSG from the cement plug back to surface with sand, cement or gravel. Install an abandonment marker. Dig down level and clean location. P&H sketch is attached.

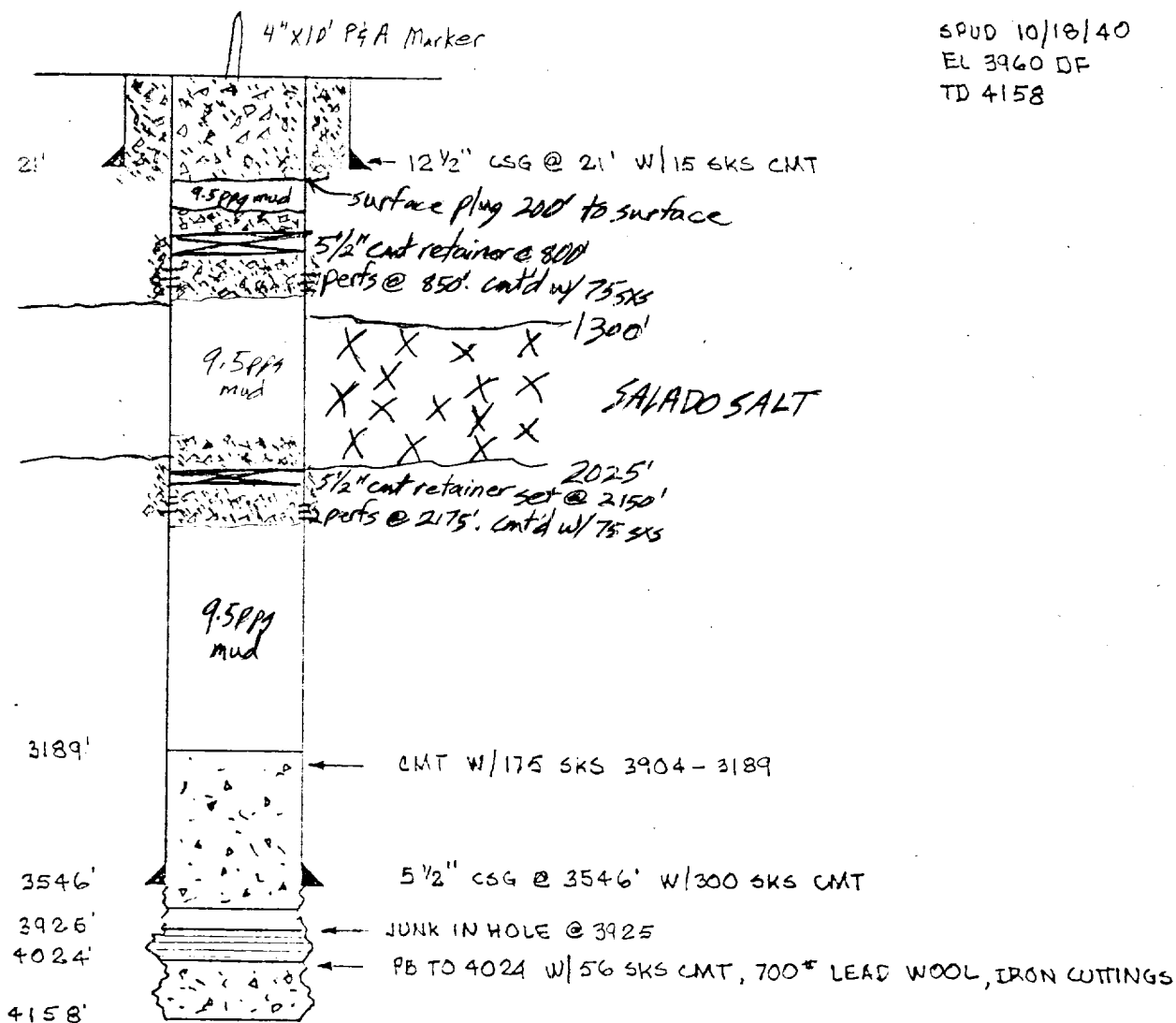
REC-250-110
APR 27 1987
DCD
HOBBS OFFICE

P&A WELLBORE SKETCH

MCA 178
1980 FSL & 1980 FEL
SEC 28, T17S, R32E

TEMP. ABAND.
9/5/72

SPUD 10/18/40
EL 3960 DF
TD 4158



PAST HISTORY

10/14/57 - SAND FRAC'ED

3/19/63 - PUMPING EQUIP. INSTALLED

12/29/66 - CO TO 4024, CONV'T TO INJECTION

4/16/69 - JUNK IN HOLE @ 3925: 3-3 1/2" DC'S AND BIT, PKR.

9/5/72 - TEMPORARILY ABANDONED SET 175 SKS CMT PLUG 3904 - 3189

GR

7/31/79