

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R-1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <i>Water Injection</i>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Continental Oil Company</i>	8. FARM OR LEASE NAME <i>MCA Unit</i>
3. ADDRESS OF OPERATOR <i>Box 460 Hobbs, New Mexico</i>	9. WELL NO. <i>178</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>1980' FSL and 1980' FEL of Sec 28</i>	10. FIELD AND POOL, OR WILDCAT <i>Mel G-SA Repress</i>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec 28, T-175, R-32E</i>
	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>N. Mexico</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) *Temporary Abandon* ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to temporarily abandon this well by the following procedures: Pull Cement-lined tubing and packer from well. Run tubing to \pm 3920'. Spot 175 sacks Class C cement w/ 3# salt per sack from 3925' up to 3300'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Gault

TITLE

Admin. Supervisor

DATE

8-31-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AUG 30 1972

ARTHUR K. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS(f) MCA(3) File

RECEIVED

SEP 5 1972

OIL CONSERVATION COMM.
HOBBS, N. M.