

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 660' FLH - Unit Letter I

14. PERMIT NO.

30-025-00744

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-0572100

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

179

10. FIELD AND POOL, OR WILDCAT

Mallam C-9A

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

23-17S-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MURU. Tag for fill. If fill above 4046, clean out to 4050'
- ② Spot OH cement plug. C/H at Hq. to 4050. Spot 400 sxs class "H" neat from 4050'-3756'. Displace w/ 14 Bbls water.
- ③ Spot cement plug from TOC to above salt section. Tag TOC. Run down up to 1000 psi. If csg does not hold, C/H & set cement retained above TOC. Squeeze below cement w/ 50 sxs class "C". String out if retained and spot 140 sxs class "B" from retained to 900'. If csg holds, spot 140 sxs class "C" from TOC to 900'.
- ④ Shoot squeeze w/ 4 spt from 850'-50'. Set cement retained at 800'. Squeeze below retained w/ 300 sxs class "C". Circulate 24 sxs cement to surface. Pump 60 sxs class "C" down 34. Circ. Cut off casing & install PCH manv.
- ⑤ If you have any questions call Pete Brown at 291-5544.

18. I hereby certify that the foregoing is true and correct

Cecil D. Spabach

TITLE Administrative Supervisor

DATE July 28, 1985

19. Space for Federal or State office use:

20. APPROVALS OF APPROVAL, IF ANY:

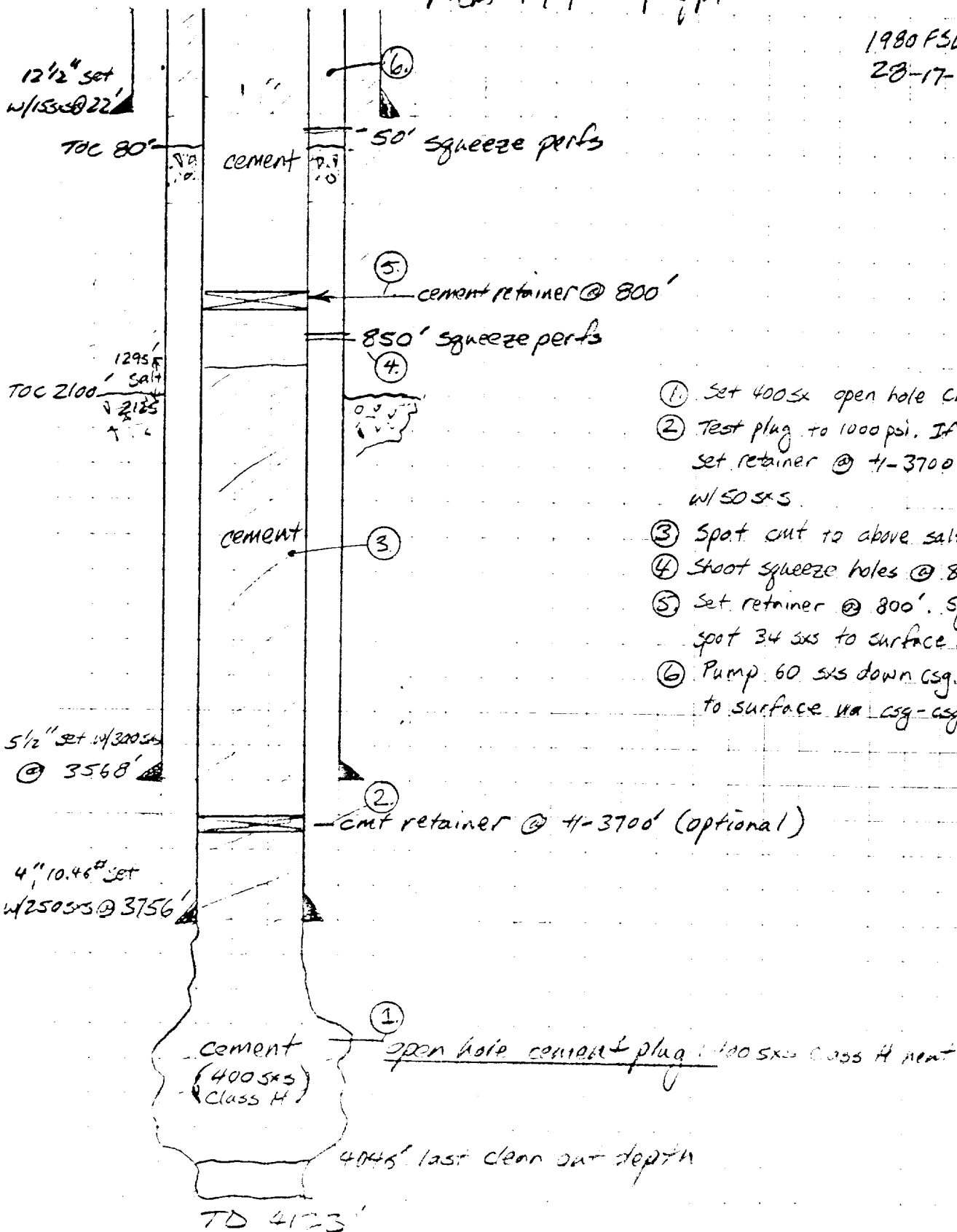
TITLE

DATE 8.8.88

*See Instructions on Reverse Side

MCA 179 P&A

1980 FSL, 660' FEL
28-17-82



- ① Set 400 sxs open hole cmt. plug (Class H)
- ② Test plug to 1000 psi. If it does not test, set retainer @ 4-3700' & sq. below w/ 50 sxs.
- ③ Spot cmt to above salt section (900').
- ④ Shoot squeeze holes @ 850' & 50'.
- ⑤ Set retainer @ 800'. Sq. w/ 400 sxs, spot 34 sxs to surface. POOH.
- ⑥ Pump 60 sxs down csg., circ. cmt. to surface via csg.-csg annuli.

PDB

7/20/83