

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA	
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY	8. FARM OR LEASE NAME MCA UNIT	
3. ADDRESS OF OPERATOR Box 460 HOBBS, N.M. 88240	9. WELL NO. 179	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 660' FEL OF SEC. 28	10. FIELD AND POOL, OR WILDCAT MALJ. G-SA Repress	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3973' DF	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-17S, R-32E
	12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) **Repair csg Leak** ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Leak was discovered in the Subject well during a recent job to Recover stuck Tbg and Seal Treat. IT IS Proposed to Repair the csg Leak as follows:
Load the well with TFW and Pull Producing Equipment. Make Trip with Tbg, RBP and PKR and Pressure Test the csg. To 1000 PSI From surface to 3500' TO locate Leak, Squeeze Procedure will be dependant UPON LOCATION OF Leak. Set RBP 50-60' Below the Leak with 10-15' Sand on top and PKR set 150' Above the Leak. Squeeze as follows:

1. If Leak is Below 2100' and NO communication with surface, squeeze with 150 SX THIX-O-Tropic CMT and 150 SX chss "C" CMT mixed at 15.6-15.8 PPG and leave 50 to 75' CMT IN CSG Above Leak.
2. If Leak is in the Salt Section and no communication, Pump 1000 Gals special Goli (concentrated Sodium Silicate) and 150 SX THIX-O-Tropic CMT and 150 SX chss "C" CMT & leave 50 to 75' CMT ON CSG Above Leak.
3. If Leak in the Salt Section and communication Established to surface, Pump 300 SX THIX-O-Tropic Follow with 300 to 800 SX chss "C" CMT
4. CMT DOWN Tbg w/ 1000 Gals special Goli; 150 SX THIX-O-Tropic CMT and 150 SX chss "C" CMT

18. I hereby certify that the foregoing is true and correct.

SIGNED

Wm. A. Putterfield

TITLE

ADMIN. SUPERV.**APPROVED**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Leave 50 to 75' CMT IN CSG Above the Leak, After W.O.C. Pull RBP, Run Producing Equipment and Pressure Test to 600 PSI. Pull RBP, Run Producing Equipment and Return to Production.

*See Instructions on Reverse Side

USGS (5), MCA (4), File

CNO C99A

RECEIVED

1991

Ch. 1 - 1982, 1983