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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Federal Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>	7. Unit Agreement Name <u>MCA Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>MCA Unit Bl. 3</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>207</u>
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat <u>Maljamar G-SA</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Convert to Cased Hole</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work started on 2/29/88. MIRA. Test csg to 2000 psi. DO jet wash to 4103'. Run OH caliper & inj profile. Spot 28 bbls 15% HCL-NE-FE acid from 3870' to 4094'. Spot resin pack. Tag top of resin at 3992'. Spot add'l 40 bbls of resin pack. Tag at 3869'. DO resin pack from 3869' - 3965' & from 3930' - 3969'. Formation & resin from 3969' - 4015'. Resin pack from 4015' - 4125'. G1H w/ washover shoe to 4131'. Muff to 4137'. DO from 4140' - 4170'. Circ clean. Pump 15 sacks of 16.4 # class "H" cement. Tag top of cement at 4082'. DO cement & formation to 4098' & all formation to 4140'. Underream from 3860' - 3993'. Run fiberglass liner to 4168'. Set w/ 125 sacks of 50/50 pozmix class "C" cement. Circ cement to 4059'. Perf w/ 2 js pf at 3805' - 4142'. Test Hg to 2000 psi. Rig down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DF FINNEY

TITLE Administrative Supervisor

DATE May 19, 1988

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE

MAY 26 1988

CONDITIONS OF APPROVAL, IF ANY: