

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions  
verse side)

COPY TO O.C.C.

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

207

10. FIELD AND POOL, OR WILDCAT

Maj G-SH Repress

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 28, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N.Mex

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well

2. NAME OF OPERATOR Continental Oil Company

3. ADDRESS OF OPERATOR BOX 460 Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3954' df

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A casing inspection log showed the casing to be in such poor condition that it will be necessary to install an entire new string of casing to repair the well properly. It is proposed to run this string of casing in the well as follows. Run 3 1/2" 9.3# tbg to TD. Set packer at 3800' and open cement collar. Cement lower stage w/ 200 sacks class C cement w/ 3# salt per sack. Set upper packer at 2400' and open stage collar. Pump top stage cement w/ 100 sacks lightweight cement w/ 10# gilsonite per sack. Close stage collar after 95-98 sacks and circ to surface. WOC 18 hours. Drill cement plugs and plug and float collar below bottom packer. Plug on injection

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Supervisor

DATE

1-3-72

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JAN 4 1972

THUR R. BROWN  
DISTRICT ENGINEER

USGS(5) MCA(3) File

\*See Instructions on Reverse Side