

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

COPY 100-100-10-40-1111

5. LEASE DESIGNATION AND SERIAL NO.

LC 057 210

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☐GAS
WELL ☐

OTHER

Water Injection

2.

NAME OF OPERATOR

Continental Oil Company

3.

ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4.

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

207

10. FIELD AND POOL, OR WILDCAT

Mali G-SA Reprim

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 28, T-17S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea

N. Mex

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐Repair casing and
deepen some zone☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Pressure test casing to locate leak. When leak is located set retrievable packer 150' above leak. Squeeze leak w/ 200 sacks class "C" cement at $\frac{1}{4}$ - $\frac{1}{2}$ BPM. Go in hole w/ $4\frac{3}{4}$ " bit and drill out 25' to new TD of 4150'. Set OH packer at ± 3730 . Treat w/ 1000 gal 15% NE acid. Set cement-lined tbg at $\pm 3500'$. Place back on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Supervisor

DATE

9-10-71

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS (5) File

MCA(3)

*See Instructions on Reverse Side

APPROVED

SEP 10 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

RECEIVED

SEP 14 1971

OIL CONSERVATION COMM.
HOBBS, N. M.