

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 057219

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

207

10. FIELD AND POOL, OR WILDCAT

Baish Maljamar Pearsall
Maljamar Pool11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

28-17-32

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well or to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	CLEANOUT INJECTION WELL
2. NAME OF OPERATOR Continental Oil Company	
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FSL and 660 FEL Section 28, T-17S, R-32E, Lea County, New Mexico, NMPM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3954

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Cleanout ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was cleaned out using the following procedures: Released packer and pulled 113 joints of 2" tubing and packer. Ran 2 1/2" tubing w/bit and cleaned out from 3952 to 4125. Ran 2" tubing W/pkr and set at 3483. After TD 4125 - Pay San Andres 3566-4125. Perfs OH 3566-4125. January 3, 1966 injected 840 bbls. of water in 17 hours at 100#. Workover started 1-1-66, completed 1-3-66.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. R. Stephens

TITLE Staff Supervisor

DATE 2-21-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

USGS-5, FILE

TITLE

DATE

*See Instructions on Reverse Side